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SANTA FE   FILE	NO. OF COPIES RECEIVED						
SALTATE	DISTRIBUTION	NEW	MEXICO OIL CONSEI	RVATION COMMI	SSION	Form C-101	
U.S.G.S.   LAND OF FICE	SANTA FE						55
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RLUG BACK   State Diff & Gas Leves No.	FILE				٠.	5A. Indicate	Type of Lease
APPLICATION FOR PERMIT TO DRILL DEEPEN, OR RLUG BACK    1. Type of Work	U.S.G.S.					STATE	FEE X
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PRUG BACK   1. Color Appearment Name   The Type of Work   1. Color Appearment Name					الله الله	.5. State Oil	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RLUG BACK    T. Type of Work   DRILL   DEEPEN   DEEPEN   PLUG BACK   R. Chapman   Row   West, D   March   Drill   March   Deepen   PLUG BACK   R. Chapman   R. P.   West, D   March   Drill   March   Deepen   Deep		+-1					· 2
Depart   D					3.	mm	mmmm
Depart   D	APPLICATIO	N FOR PERMIT TO	DRILL DEEPEN.	OR PLUG BACK			
State of Hole   Size of Hole   Size of Casing   Weight per propose to drill 12-1/4"   8-5/8"   20 #/ft.   200 #/					<del>7 - 3 /</del>	7. Unit Agre	ement Name
Secretary   Secr	DDU [X	1	55555 T	The second second second	المستنبية	}	
Second   S	b. Type of Well	j	DEEPEN [_]	··· 1P1	LUG BACK	8. Farm or L	ease Name
Supervision	OIL X GAS WELL	OTHER		SINGLE X	MULTIPLE	Chapma	an "A"
3. Address of Operators  P. O. Box 1017, Farmington, New Mexico  1. Location of Well  1. Loca				TORE ZZZ			
10. Field and Pool, or Wildow	Merrion Oil & Gas	Corporation				3	
18. Proposed Depth   18. Framework   18. Fra		<del> </del>			<del> </del>	10. Field con	d Pool, or Wildcat
18. Proposed Depth   18. Framework   18. Fra	P. O. Box 1017, F.	armington, New	Mexico			Lybrook	Gallus Ext.
1830   PETTRON THE EAST   LINE OF SEE, 20   THE 23N   See, 6W   MARN   12, County   Sandoval	4. Location of Well	0	800	EET FROM THE	outh		
13. Proposed Depth   19. Formation   20. Rotary or C.T.							<i> </i>
Sandoval	AND 1830 FEET FROM	THE East LI	16 OF SEC. 20 TI	wp. 23N RGE.	6W NMPM		
19. Proposed Depth   19. Proposed Depth   19. Formation   20. Rotary or C.T.   5900' KB   631 up   Rotary or C.T.   7190 GL						<b>V</b>	
21. Elevations (Show whether DF, RT, etc.)  21. Iterations (Show whether DF, RT, etc.)  21. Iterations (Show whether DF, RT, etc.)  22. Approx. Date Work will alart Unknown  23.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING  8-5/8"  20 #/ft.  20 #/ft.  200"  1/5 sx  Surface  7-7/8"  4-1/2"  10.5 #/ft.  5900' KB  875 sx  Above 0jo Alare  N/175 sx Class "B" 2% CACL2. Will drill 7-7/8" hole to TD and run open hole logs. If logs appear productive will run 4-1/2", K-55, 10.5 #/ft. new casing to TD and 2 stage ceme 1st stage 175 sx Class "H" 2% gel to cover Gallup. Stage tool below point lookout @ 4675' est. 2nd stage 600 sx Class "B" W/2% D-79 followed by 100 sx Class "H" 2% gel. Will bring cement above 0jo Alamo. Drilling mud will be low water loss gel, fresh water, starch. Will perforate and frac as necessary. Blowout prevention equipment will be 10" 900 series double ram.  ESTIMATE TOPS  0jo Alamo  1625'  Kirtland  1795'  Mesa Verde  3750'  Fruitland  2075'  Mancos  4670'  Pictured Cliffs  2210'  TOTAL DEPTH  5900'  NAABOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IS TO OECPTE OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPO						Sandova	1 (11111111
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21A. Kind & Stotus Plug Bond 21B. Drilling Contractor Unknown 22. Approx. Date Work will stort 7190 GL 22. Approx. Date Work will stort April 1, 1982 23.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4" 8-5/8" 20 #/ft. 200' 1/5 sx Surface 7-7/8" 4-1/2" 10.5 #/ft. 5900' KB 875 sx Above 0jo Alain Propose to drill 12-1/4' hole to 200 ft., set 200 ft. of 8-5/8" 20 #/ft. new surface casin w/175 sx Class "B" 2% CACL 2. Will drill 7-7/8" hole to TD and run open hole logs. If logs appear productive will run 4-1/2", K-55, 10.5 #/ft. new casing to TD and 2 stage ceme 1st stage 175 sx Class "H" 2% gel to cover Gallup. Stage tool below point lookout @ 4675' est. 2nd stage 600 sx Class "B" w/2% D-79 followed by 100 sx Class "H" 2% gel. Wil bring cement above 0jo Alamo. Drilling mud will be low water loss gel, fresh water, starch. Will perforate and frac as necessary. Blowout prevention equipment will be 10" 900 series double ram.  ESTIMATE TOPS  Ojo Alamo 1625' Lewis 2350' Mesa Verde 3750' Fruitland 1795' Mesa Verde 3750' Fruitland 2075' Mesa Verde 3750' Fruitland 2075' Mancos 4670' Pictured Cliffs 2210' Gallup 5513' TOTAL DEPTH 5900'  IM ABOVE SPACE DESCRIBE PROPOSED PROGRAME IF PROPOSAL IS TO DEEPEN OR PLUG BACK, EIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW Proposed on the West Control of the Lower for Store User)  The Operations Manager Date March 2, 1982  The Proposed for Store User)  Supervisor District #3			///////////////////////////////////////		li .		_
SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP   12-1/4"   8-5/8"   20 #/ft.   200"   1/5 sx   Surface   7-7/8"   4-1/2"   10.5 #/ft.   5900" KB   875 sx   Above 0jo Alam   Propose to drill 12-1/4" hole to 200 ft., set 200 ft. of 8-5/8" 20 #/ft. new surface casin   w/175 sx Class "B" 2% CACL2.   Will drill 7-7/8" hole to TD and run open hole logs. If   logs appear productive will run 4-1/2", K-55, 10.5 #/ft. new casing to TD and 2 stage ceme   1st stage 175 sx Class "H" 2% gel to cover Gallup. Stage tool below point lookout @ 4675' est. 2nd stage 600 sx Class "B" w/2% D-79 followed by 100 sx Class "H" 2% gel.   Will bring cement above 0jo Alamo.   Drilling mud will be low water loss gel, fresh water,   starch.   Will perforate and frac as necessary.   Blowout prevention equipment will be 10"   900 series double ram.   ESTIMATE TOPS      Ojo Alamo   1625'   Lewis   2350'   Kirtland   1795'   Mesa Verde   3750'   Fruitland   2075'   Mancos   4670'   Pictured Cliffs   2210'   Gallup   5513'   TOTAL DEPTH   5900'   Solitation   Solitatio					1	·	
SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   12-1/4"   8-5/8"   20 #/ft.   200"   1/5 sx   Surface   7-7/8"   4-1/2"   10.5 #/ft.   5900' KB   875 sx   Above 0jo Alai   Propose to drill 12-1/4' hole to 200 ft., set 200 ft. of 8-5/8" 20 #/ft. new surface casin   w/175 sx Class "B" 2% CACL2.   Will drill 7-7/8" hole to TD and run open hole logs. If logs appear productive will run 4-1/2", K-55, 10.5 #/ft. new casing to TD and 2 stage ceme 1st stage 175 sx Class "H" 2% gel to cover Gallup. Stage tool below point lookout @ 4675' est. 2nd stage 600 sx Class "B" w/2% D-79 followed by 100 sx Class "H" 2% gel. Will bring cement above 0jo Alamo. Drilling mud will be low water loss gel, fresh water, starch. Will perforate and frac as necessary. Blowout prevention equipment will be 10" 900 series double ram.  ESTIMATE TOPS  Ojo Alamo	· ·	(, RT, etc.) 21A. Kind	& Status Plug. Bond 2		ctor		
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Kirtland Fruitland Fruitland Pictured Cliffs  2075' Mancos 4670' Figured Cliffs  2210' TOTAL DEPTH 5900'  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NE	300 50. 100 4542.0		ESTIMATE	TOPS			
IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed	Kirtland Fruitland	17 20	95' 75' 10'	Mes Man Gal	a Verde cos	·	375Ó' 4670'
Tive zone. Give blowout preventer program, if any.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed	IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: IF			ATA ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
Signed	TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.					
(This space for State Use)  Supervisor district #3  MAR 4 1982	At	on above is true and com	•	J		n Mano	h 2 1002
SUPERVISOR DISTRICT #3 WAR 4 1982			Trie Obelat	rons manage	· · · · · · · · · · · · · · · · · · ·	Date Plate	1304 و ۱
UNITED TO THE TOTAL TOTA	This space for	State Use)	SUPE	RVISOR DISTRICT 器	3.	MA DATE	AR 4 1982

CONDITIONS OF APPROVAL, IF ANY:

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-78

		All dista	inces must be fro	om the cut	er bounderten of	the Section	n.					
Operator				Lease			······································	Well No.				
MERRION OI		CHAF	MAN "A"			1 3						
Unit Letter	Section	Townshi	P	Rom		County						
0 20 23N			3 N		6W	1	do <b>val</b>					
Actual Footage Location of Well;												
800 feet from the South line and 1830 feet from the East line												
Ground Level Elev.	Product	ing Formation		Pool			Dago	Dedicated Acreage:				
7190		Gallup		1 4	ybrook E	Ext.		44.0				
1. Outline th	e acreage d	edicated to t	he subject we	all by as	landil -	_ 1 _ 1		Acres				
2. If more the interest as	nan one leas nd royalty).	se is dedicate	ed to the well	l, outline	e each and ide	entify the	ownership th	nereof (both as to working				
☐ Yes	No No	If answer is	"'yes," type o	ng. etc? f consoli	idation			all owners been consoli-				
No allowai	ole will be as	signed to the	well until all	interest	s have been o	onsolida	ted (by comm	nunitization, unitization, approved by the Commis-				
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