

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-105
Effective 1-1-63

Operator Jack A. Polc
Address Box 191 Farmington NM 87499
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lessee Name Indian Bend "A" Well No. 3 Pool Name, including Formation Ballard Pictured Cliffs Kind of Lease Jicarilla Lease No. Contract #358
Location
Unit Letter I : 1850' Feet From The South Line and 790' Feet From The East
Line of Section 5 Township 22N Range 2W , NMPM, Sandoval County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
None Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent)
P. O. Box 990, Farmington, N.M. 87499
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually connected? When
No Waiting on pipeline

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
Date Spudded 8/6/83 Date Compl. Ready to Prod. 8/16/83 Total Depth 2915' P.B.T.D. 2875'
Elevations (DF, RKB, RT, GR, etc.) 7334' GR Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 2813' Tubing Depth 2813'
Perforations 2813' - 2818' 2820' - 2826' Depth Casing Shoe 2901'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/2 8-5/8" 124.38 95 sacks
6-3/4" 4-1/2" 2901.00 120 sacks
1/4 2813

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas)
Length of Test Tubing Pressure Casing Pressure Choke Size 15 1983
Actual Prod. During Test Oil - Bbls. Water - Bbls. OIL CON. DIV. DIST. 3

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
3/4 - 791 CAOF-1306 3 hours 0 0
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size
Back Pressure 566 564 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Deanne Blount (Signature)
Production Superintendent (Title)
9/12/83 (Date)

OIL CONSERVATION COMMISSION
9-23-83 SEP 23 1983
APPROVED
BY Original Signed by FRANK J. CHAVEZ
TITLE Superintendent District # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.