

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
Other _____					
2. NAME OF OPERATOR Robert L. Bayless					
3. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, NM 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL & 1850' FEL At top prod. interval reported below same At total depth same					
14. PERMIT NO.		DATE ISSUED JUL 28 1982			
15. DATE SPUDDED 06-09-82		16. DATE T.D. REACHED 06-23-82		17. DATE COMPL. (Ready to prod.) 07-15-82	
18. ELEVATIONS (DP, REB, RT, GR, ETC.)* 7007' RKB (no KB correction)		19. ELEV. CASINGHEAD 7007' GL			
20. TOTAL DEPTH, MD & TVD 2596 ft.		21. PLUG, BACK T.D., MD & TVD 2526 ft.		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-TD		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2456-2473 ft. - Pictured Cliffs					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Density & Neutron Borehole Compensated					27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	125 ft.	9"	35 sacks Class "B";	
2-7/8"	6.5#	2576 ft.	5-1/8"	150 sacks Class "B" w/2% D-79 extender &	
				(63#) 50 sacks 50-50 pozmix, 2% gel & 10% salt, circulated to surface.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 2456-2464 ft. - 8 ft. 2 JSPF 2469-2473 ft. - 4 ft. 2 JSPF total 12 ft., 24 perfs.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			2456-2473 ft.	250 gal. 7½% HCL and 36 RCN ball sealers; 48,000 gal. 70 quality foam & 60,000# 10/20 sand, 406,664 scf nitrogen.	
33.* PRODUCTION					
DATE FIRST PRODUCTION 07-23-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) shut-in
DATE OF TEST 07-23-82	HOURS TESTED 3 hours	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD ---	OIL—BBL. ---	GAS—MCF. 19
FLOW. TUBING PRESS. ---	CASING PRESSURE 66 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. ---	GAS—MCF. ---	WATER—BBL. ---
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold					TEST WITNESSED BY Kevin H. McCord
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED _____		TITLE _____		Operator	
				ACCEPTED FOR RECORD DATE July 26, 1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		MEAS. DEPTH	TRUE TEST. DEPTH
Pictured Cliffs	2455 ft.	2538 ft.	natural gas	Ojo Alamo Fruitland Pic. Cliffs	1360' 2165' 2455'	