

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special					Test Date 07-23-82						
Company Robert L. Bayless				Connection El Paso Natural Gas							
Pool Ballard Pic. Cliffs				Formation Pictured Cliffs				Unit			
Completion Date 07-15-82		Total Depth 2596'		Plug back TD 2526'		Elevation 7007' G.L.		Farm or Lease Name Jic. Contract 393			
Csq. Size 2 7/8	Wt. 6.5	d 2.441	Set At 2576'	Perforations: From 2456    To 2473			Well No. B-1				
Thq. Size none	Wt.	d	Set At	Perforations: From    To			Unit 0	Sec. 21	Twp. 23N	Rge. 4W	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple single					Packer Set At none			County Sandoval			
Producing Thru casing		Reservoir Temp. °F #		Mean Annual Temp. °F		Baro. Press. - P <sub>g</sub> 12 psia (est)		State New Mexico			
L	H	G <sub>g</sub> .650	% CO <sub>2</sub>	% N <sub>2</sub>	% H <sub>2</sub> S	Prover	Meter Run	Taps			
FLOW DATA					TUBING DATA			CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h <sub>w</sub>	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI	8 days								605		
1.	2"		3/4"	66					66	60	3 hrs
2.											
3.											
4.											
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd				
1	12.365		78	1.00	.9608	1.009	935				
2.											
3.											
4.											
5.											
NO.	P <sub>t</sub>	Temp. °R	T <sub>r</sub>	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.						
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.						
2.					Specific Gravity Separator Gas _____ X X X X X X X X X						
3.					Specific Gravity Flowing Fluid _____ X X X X X						
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.						
5.					Critical Temperature _____ R _____ R						
P <sub>c</sub> 617    P <sub>c</sub> <sup>2</sup> 380689											
NO.	P <sub>t</sub> <sup>2</sup>	P <sub>w</sub>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.02434$		(2) $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.02065$				
1		95	9047	371.642							
2											
3			calculated		AOF = Q $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 954$						
4											
5											
Absolute Open Flow 954 Mcfd @ 15.025					Angle of Slope @ _____		Slope, n 85				
Remarks: _____											
Approved By Division			Conducted By: Kevin H. McCord			Calculated By: Kevin H. McCord			Checked By: Robert L. Bayless		