

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Oil Conservation Division
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RELEASED
JUL 26 1982
OIL CONSERVATION DIVISION

Operator
Robert L. Bayless

Address
P.O. Box 1541, Farmington, NM 87401

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☒

Recompletion ☐

Change In Ownership ☐

Change In Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Jicarilla 393

Well No.
1

Pool Name, Including Formation
Ballarc Pic. Cliffs

Kind of Lease
State, Federal or Fee

Jicarilla
Tribe

Lease No.
Cont. #393

Location

Unit Letter 0 ; 790 Feet From The South Line and 1850 Feet From The East

Line of Section 21 Township 23N Range 4W , NMPM, Sandoval County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Co.
P.O. Box 990, Farmington, NM 87401

If well produces oil or liquids,
give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

no

approx. 07-30-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded
06-09-82

Date Compl. Ready to Prod.
07-15-82

Total Depth
2596 ft.

P.B.T.D.
2526 ft.

Elevations (DF, RKB, RT, GR, etc.)
7007' GL & RKB

Name of Producing Formation
Pictured Cliffs

Top Oil/Gas Pay
2456 ft.

Tubing Depth
none

Perforations
2456-2473 ft.

Depth Casing Shoe
2576 ft.

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

9"

7"

125 ft.

35 sacks Class "B"

5-1/8"

2-7/8"

2576 ft.

200 sacks Class "B"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D
954

Length of Test
3 hours

Bbls. Condensate/MMCF
--

Gravity of Condensate
--

Testing Method (pilot, back pr.)
Back Pressure

Tubing Pressure (shut-in)
--

Casing Pressure (shut-in)
605 psig

Choke Size
3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Operator

(Title)
July 26, 1982
(Date)

OIL CONSERVATION DIVISION
Original Signed by FRANK T. CHAVEZ

APPROVED
BY
TITLE
SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply recompleted wells.