

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. Contract 392	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
2. NAME OF OPERATOR Robert L. Bayless		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, NM 87401		8. FARM OR LEASE NAME Jicarilla 392	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL & 1850' FEL At top prod. interval reported below same At total depth same		9. WELL NO. B-1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 06-08-82		16. DATE T.D. REACHED 07-07-82	
17. DATE COMPL. (Ready to prod.) 07-15-82		18. ELEVATIONS (DF, ELEV. OF WELL, ELEV. OF CASINGHEAD) 7038' KB 7030' GL	
20. TOTAL DEPTH, MD & TVD 2651 ft.		21. PLUG, BACK T.D., MD & TVD 2589 ft.	
22. IF MULTIPLE COMPL., HOW MANY*		23. CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2481-2500 ft. - Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Density & Neutron Borehole Compensated		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
7"		23#	
2-7/8"		7.9#	
DEPTH SET (MD)		HOLE SIZE	
125 ft.		9"	
2644 ft.		6-1/4"	
CEMENTING RECORD		AMOUNT PULLED	
30 sacks Class "B"		30 sacks Class "B" w/2% D-79 extender & 25 sacks 50-50 pozmix w/2% gel & 10% salt; circulated 30 sacks to surf.	
29. LINER RECORD			
SIZE		TOP (MD)	
BOTTOM (MD)		SAKS CEMENT*	
SCREEN (MD)		TUBING RECORD	
SIZE		DEPTH SET (MD)	
PACKER SET (MD)		31. PERFORATION RECORD (Interval, size and number)	
2481-2485: 4 ft. 2JSPF (.375")		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2488-2490: 2 ft. " "		DEPTH INTERVAL (MD)	
2493-2497: 4 ft. " "		AMOUNT AND KIND OF MATERIAL USED	
2498-2500: 2 ft. " "		2481-2500 250 gal. 7 1/2% HCL & 36 RCN ball sealers; 47,500 gal. 70 quality foam & 60,000# 10/20 sand, 389,000 scf nitrogen.	
total 12 ft. and 24 holes			
33. PRODUCTION			
DATE FIRST PRODUCTION 07-23-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
WELL STATUS (Producing or shut-in) shut-in			
DATE OF TEST 07-23-82		HOURS TESTED 3 hours	
CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD —	
OIL—BBL. —		GAS—MCF. 108	
WATER—BBL. —		GAS-OIL RATIO —	
FLOW. TUBING PRESS. 59 psig		CALCULATED 24-HOUR RATE —	
OIL—BBL. —		GAS—MCF. 864	
WATER—BBL. —		OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold		TEST WITNESSED BY Kevin H. McCord	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.			
SIGNED Robert L. Bayless		TITLE Operator	
DATE July 26, 1982		DATE July 26, 1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG

FARMINGTON DISTRICT
BY E. G. Beck

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATION INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
Pic. Cliffs	2485	2548	natural gas	Ojo Alamo Fruitland Pic. Cliffs	1342 2187 2485		