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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

COPY

AZTEC ENERGY CORPORATION

Address
1206 East 20th Street, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name LuLu	Well No. #2	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM28741
Location Unit Letter L	2140'	Feet From The South	Line and 990'	Feet From The West
Line of Section 29	Township 23N	Range 6W	NMPM, Sandoval	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) PO Box 1183, Houston, Texas 77001				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None Cytex Energy Corp	Address (Give address to which approved copy of this form is to be sent) PO Box 2637 Farmington NM 87401				
If well produces oil or liquids, give location of tanks. Unit L	Sec. 29	Twp. 23N	Rge. 6W	Is gas actually connected? No	When

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 8-16-82	Date Compl. Ready to Prod. 11-8-82	Total Depth 5777'	P.B.T.D. 5733'					
Elevations (DF, RKB, RT, GR, etc.) 7106' GR	Name of Producing Formation Gallup	Top Oil/Gas Pay 5226'	Tubing Depth 5187'					
Perforations 5226, 5228, 5231, 5239, 5264, 5266, 5390, 5395, 5397, 5411, 5413, 5510, 5514, 5528, 5568, 5572, 5576, 5581, 5589, 5592, 5594, 5600, 5603, 5606, 5634, 5645, 5649			Depth Casing Shoe 5776'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	275'	200 sk. Class B w/2% Kcl
7 7/8"	5 1/2"	5777'	950 sk. Class B
	2 3/8"	5187'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-8-82	Date of Test 11-15-82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 8 hrs.	Tubing Pressure 368 psi	Casing Pressure 918 psi	Choke Size 22/64"
Actual Prod. During Test	Oil-Bbls. 68.54	Water-Bbls. TSTM	Gas-MCF 92.54

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wayne Townsend
(Signature)
Wayne Townsend
(Title)
November 19, 1982
(Date)

OIL CONSERVATION DIVISION

12-7-82
APPROVED DEC 7 1982, 19

BY
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply