NO. OF COPIES RECE	1460	İ			
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
	OIL				
TRANSPORTER	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					
PARKO INC.					
Address					
P.O. Box	75	Cou	nse		
Reason(s) for filing (Check proper box)					

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
-- Supersedes Old C-104 and C-110

ŀ	SANTA FE		OR ALLOWABLE	Ellective 1-1-82		
}	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			<b>NS</b>		
LAND OFFICE						
	TRANSPORTER OIL					
İ	OPERATOR GAS					
1.	PRORATION OFFICE	API	#30-043-20655			
	Operator  DADIZO TAIC			,		
	PARKO INC.  Address  P.O. Box 75 Counselor, New Mexico 97018					
	Reason(s) for filing (Check proper box)  New We!!	Other (Please explain)  Change in Transporter of:				
	Recompletion OII Dry Gas Dry Gas					
	Change in Ownership Casinghead Gas X Condensate Tulsa					
	If change of ownership give name	SIO	401 s Boston Suite			
	and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE    Lease Name					
	Tautau	2 Lybrook Ga		or Fee Federal NM28741		
	Location	lon				
	Unit Letter L : 214	Feet From The FSL Line	and 330 Feet From T	10 1111		
	Line of Section 29 Tow	nship 23N Range 6W	, NMFM, Sandov	al County		
	DECIGNATION OF TRANSPORT	ED OF OIL AND NATIONAL CAR				
III.	Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS  Or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
GIANT Farmington, New Mexico				xico		
	Name of Authorized Transporter of Cas	Inghead Gas 🙀 or Dry Gas 🗀	Address (Give address to which approv			
	PARKO INC.	Unit Sec. Twp. P.ge.	Farmington, New Me Is gas actually connected? Whe			
	I if well traduces on or induces	L 29 23N 6W	•	982		
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.		
	Designate Type of Completion					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth		
	= one for , the , RI , GR , etc. j	The of Freducing Fernistian	. Oh Out one Lat			
	Perforations		W	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	. CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to						
OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, and fifteen)				En la management		
				- 4 4 4 6 6 1		
	Length of Teet	Tubing Pressure	Casing Pressure	UN2 9 1990		
	Actual Prod. During Test	Oil - Bbls.	Water - Bble.	Ggg · MCF		
	NOVE 2 1993 OIL CON. DIV					
	GAS WELL			DIST. 3		
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condent of AMCF	Gravity of Condensate		
	#					
	Testing Method (pisot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
v	I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION		
			11	9 1990		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    President		APPROVED JUL	7 1330		
			BY			
			TITLE	Many		
			SUPERVISOR DISTRICT 43 This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
			able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.			