

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Robert L. Bayless

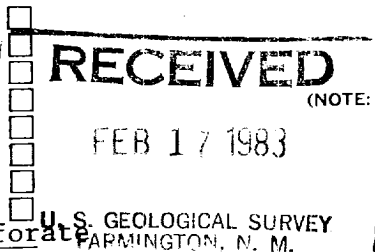
3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FWL & 1835' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

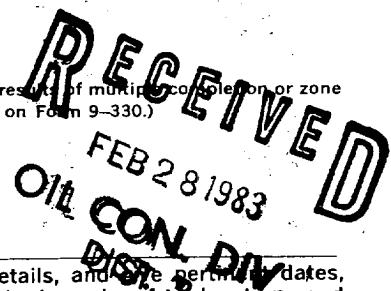
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Set tubing head, log & perforate



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and the pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-16-83 Move in and rig up Bayless Rig #4. Installed tubing head and BOP. Laid steel flowline to frac tank. Picked up 3-7/8" bit and 2-3/8" tubing. Tagged cement at PBTD of 5426 ft. (expected PBTD was 5435 ft., 200 ft. of rathole below bottom perf.) Rigged up the Western Company. Pressure tested casing to 4,000 psi. Held OK for 15 minutes. Circulated casing clean with 2% KCL water, 1 gal/1000 Aquaflo, and 1/2 gal/1000 Claymaster 3. Moved tubing to 5226 ft. Spotted 250 gallons of 7 1/2% D.I. HCL acid. Tripped tubing out of hole. Rigged up Basin Perforators. Ran Gamma Ray and Collar Locator log from PBTD of 5430 ft. to 4600 ft. and from 4100 ft. to 3700 ft. Perforated Lower Gallup Interval with 1JSPF as follows:

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bayless TITLE Operator DATE 2/17/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 25 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
Elliot

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

(cont.)

5161-5173	12 ft.	12 holes
5182-5192	10 ft.	10 holes
5195-5204	9 ft.	9 holes
5210-5214	4 ft.	4 holes
5216-5220	4 ft.	4 holes
5223-5226	3 ft.	3 holes
	42 ft.	42 holes

(.35" diameter)

Tripped tubing with 3½ X 2-3/8 swedge in hole to 4897 ft.
SDFN.
Note: Mesaverde Correlation Log is 3 ft. off depth from
Openhole Log, but is on depth with the bottom of the hole
(Gallup Section).