

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1094

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

MAR 21 1983

OIL CON. DIV.
DIST. 3

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Robert L. Bayless

3. Address of Operator
P.O. Box 1541, Farmington, NM 87499

4. Location of Well
UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM
West 32 TOWNSHIP 20N RANGE 4W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Eagle Spring

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat-MesaVerde

12. County
Sandoval

15. Elevation (Show whether DF, RT, GR, etc.)
6655 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	perforate & acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-17-83 Rig up, install tubinghead & nipple up BOP. Lay Steel flowline to pit and frac tank. Pick up bit & 2-3/8" tubing. Tag cement @ 2431' RKB. Pressure test casing and wellhead to 3000 psi; held okay for 15 minutes. Circulate hole clean with 3% KCL water, 1 gal./1000 SAA-2 (surfactant), and 1/2 gal./1000 CSP-3 (clay stabilizer). Move bottom of tubing to 2350'. Spotted 100 gal. 7-1/2% D.I. HCL acid over perforation interval. Tripped tubing out of hole. Ran Gamma Ray, collar locator log from PBTD of 2426' to 1700'. Perforated Menefee interval with 4 JSPF as follows: 2346-2350', total of 4 ft., 16 holes (.35" diameter). Trip in with tension packer on 2-3/8" tubing. Set packer @ 2204' RKB. Broke down perforations @ 1600 psi; established rate of 5.8 BPM @ 1800 psi - ISIP=600 psi. Acidized Menefee formation down the tubing with 250 gal. of 15% HCL acid containing 24 RCN ball sealers 4.0 BPM @ 1200 psi - ISIP=700 psi. Balled off casing to 3000 psi (total fluid pumped in formation 23 bbls.). Released packer and knocked balls to bottom of hole. Re-set packer at 2301'. Swabbed for 2 hrs.; recovered 28 bbls. fluid (5 bbls. over load). Fluid has approx. 20% oil cut on last swab run. Approximate fluid entry into wellbore was 6-1/2 bbls. per hr. SDFN.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert L. Bayless TITLE Operator DATE 03-18-83

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

MAR 21 1983