

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1094	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Robert L. Bayless		8. Farm or Lease Name Eagle Spring
3. Address of Operator P.O. Box 168, Farmington, NM 87499		9. Well No. #1
4. Location of Well UNIT LETTER <u>M</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20 North</u> RANGE <u>4 West</u> NMPM.		10. Field and Pool, or Wildcat Wildcat-Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6655' GL		12. County Sandoval

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up service rig. Lay down rods and pump.
2. Nipple down wellhead. Move tubing to 750'. Spot 10 sacks Class B cement (100') from 750' to 650' in casing.
3. Move tubing to 190'. Spot 15 sacks Class B cement (100') from 190' to the surface in casing.
4. Rig down and release service rig.
5. Set surface plug and dry hole marker.
6. Clean up location and reseed as per surface management regulations.

RECEIVED
JUL 31 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Kevin H. McLeod</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>July 29, 1985</u>
APPROVED BY <u>Samuel R. Bush</u>	TITLE <u>Geologist</u>	DATE <u>8-2-85</u> <u>AUG 02 1985</u>