STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

AND THE TENES OF		
	<u> </u>	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
00504700	1	1

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-78

SANTA FE				SANTAF	F NFW	MEXICO 875	01		NETTICE 15		
FILE				JANTA I	۵, ۱۰۵۱۱		<i>-</i> ,	Sa. Indicate Type	of Lease		
U.S.G.S.								State X	Foo	٦	
LAND OFFI	CE					•		5. State Oil & Ga	a Legse No.		
OPERATOR								LG-1094		1	
			 					mmm	mmm	$ \sqrt{} $	
		SUNDR	Y NOTICES	AND REPO	ORTS ON	WELLS	RESERVOIR.				
(00 407 U	SC THIS FOR	APPLICATI	DH FOR PERMIT	1 1 1 0 4 M C-1	011 FG# 300	PHGPOSALS.)		7. Unit Agreemen	Ligne	احد	
• (7)								7. 0			
OIL X CAS OTHER-								8. Farm or Lease I-ame			
Name of Operator Robert L. Bayless							Eagle Spri				
							9. Well No.				
P.O. Box 16	otor 68. Fart	ningto	n. NM 874	499				1			
								10. Field and Po	oi, or Wildcat	_	
Location of Well									Wildcat Mesaverde		
UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM							Tremment of				
Host			2.7		20N	h.	T.J	MIIIIII			
West	L10	E, SECTIO)#	ТОWRSHI	P	RANGE4	НМРМ.				
	****		mm-		1.1.1.	DF, RT, GR, esc.)		12. County	71111111	177	
			11/1// 12			Dr, KI, OK, ELL.)		Sandoval			
	7/////	77777	77777A	6655'				<u>.l</u>		77.	
16.	(Check .	Appropriate	e Box To Ir	ndicate N	ature of Notic	e, Report or Ot	her Data			
	NOTIC	E OF 11	TENTION	TO:			SUBSEQUEN'	T REPORT OF:			
							 1				
PERFORM REMEDIA	L WORK			PLUG AND A	BANDON	REMEDIAL WORK	닏		ING CASING	KX.	
TEMPORARILY ABAN	HOOH [COMMENCE DRILLI	NG OPHS.	PLUG A	THEMHODPARA CHA	تت	
PULL OR ALTER CA	5 ING			CHANGE PLAT	NS	CASING TEST AND	EDE THEMES				
					_	OTHER				ш	
OTHER											
			(Cla	asla state all t	nessinent det	ails, and sive perti	nent dates, including	estimated date of	starting any prope	sed	
17. Describe Prop work) SEE RU	osed or Con JLE 1103.	ipleted Of	erations (Care	arry state arr p	Je/11c 44.						
-			orations	aa falla	***						
complete	a bragg	rug ob	eracions	as follo	ws.						
6_0_88•	Dia un	Rig up Bayless Rig 4. Pulled 93 jts. of 5/8" rods, one polis							oump. Pulled	đ	
0-9-00.	75 ite	of 2	-3/8" 4	7# .I-55	tho. r	emoved seati	ng nipple, p	perforated sub and ball			
	75 jts. of 2-3/8", 4.7 $\#$ J-55 tbg., removed seating nipple, polynomials of TIH with tbg. to 750', pumped first plug with 10 sacks						with 10 sack	cs Class B. 11.8 cu. ft.,			
plug length 132 ft. Laid down 17 jts. & pumped 2nd plug at Class B 17.7 cu. ft., plug length 198 ft Cement circulate							200 ft. using 15 sacks				
							d to surface. Laid down				
			jts. of		J						
			•					•			
6-10-88:	Cut of	f well	head 4 f	t. below	ground	level and we	lded on dry	hole marker.	Removed		
	equipm	ent fr	om locat	ion. Fil	led pit	, levelled 1	ocation, and				
	and ro	ad.					1	ME			
								negr	1 m		
							U	II P			
					•	• • •		JUN -			
							•	71. 31/2 7/5	380 [U]		
							•	IL COM	-60		
			•					Diez.	DIV		
								OIL CON. DIST. 3	- , y ,		
18, I hereby certi	7.7	- TA	above is Mi	e and complete	to the best	of my knowledge as	nd belief.				
IN. I nereby cent	uy ulat the (/ /	4	2					•		
		4		(AL	1	Operato:	.	DATE	6/16/88		
#16HED	/-	71	11-1	-07	TITLE						
7						SUPERVISOR D	ist rict = 1	1111	27 1988		
/						ZUPEKAIZOK D	IOTHIOT ME O	וטט			