PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** 

ABANDON\*

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(other) Drilling & Casing Information

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE NM-18455
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON W	/ELLS 7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🗓 other	Federal Lease
	9. WELL NO.
2. NAME OF OPERATOR	Atencio # 1
Mesa Grande Resources, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat
1200 Philtower Bldg., Tulsa, Ok. 7410	03 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See below.) 1653.23' North line; 975.56'	e space 17   AREA Sec. 32 T 23 N R 1 W
AT SURFACE: line of Section 32.	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Sandoval New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	F NOTICE,
REPORT, OR OTHER DATA	15. ALEVATIONS (SHOW DF, KDB, AND WD)
	7438.00 G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	PRI PROPERTY
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING	(NOTE) Report results of multiple completion or zone change on Form 9-330.)
REPAIR WELL PULL OR ALTER CASING	(NORTH) Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	COM M.

Request for completion will be

mailed after evaluation for same.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/6/82: Moved rig to location - Spudded hole, drilled 320' of 12-1/4" hole; ran 8 joints of 8-5/8" surface casing to 303.30 feet.

12/7/82: Cemented surface casing with 200 sacks of cement; waited on cement to set-tested blow out preventer & surface pipe with 1000 lbs. pressure - held ok.

12/8/82: Drilled from 320 feet to 2220 feet.

12/9/82: Drilled to 3707 feet.

12/10/82:Drilled to 4250 feet.

12/11/82: Drilled to 4609 feet.

12/12/82: Drilled to 5173 feet.

12/13/82:Drilled to 5609 feet.

12/14/82: Drilled to 5912 feet; drilling pipe stuck in hole at 2845 feet.

12/15/82:Pipe stuck in hole at 2845 feet.

--continued on Page 2.

Subsurface Safety Valve: Manu. and Type 900 series flange with blinds & 4½" Set @ surface Ft. rams hydraulic operating blowout preventive equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED & Clar Phillips	TITLE President	DATE January 13, 1983
	(This space for Federal or St	ate office use)
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		AUGEFIEU FOR RECORD

\*See Instructions on Reverse Side

FFB 1 4 1983

