

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Aztec Energy Corporation
3. ADDRESS OF OPERATOR
1206 E. 20th St., Farmington, N.M.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 2090' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

RECEIVED
JUN 9 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
OIL CON. DIV.
DIST. 3

(other) Production Casing and Cement Report

5. LEASE
NM 28741
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lu Lu
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Lybrook Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T23N, R6W
12. COUNTY OR PARISH
Sandoval
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7255 GR (7267 KDB)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 28 thru June 3, 1983: Drilled 7-7/8" mud hole to total depth of 5885' KDB. Conditioned hole for logs til 6-5-83 due to hole conditions. Ran DIL, CNL-FDC logs. Ran 145 joints 5 1/2", 15.50# & 14#, J55, STC, 8rd casing (5889 ft.) Set at 5885' KDB. Cemented in two stages as follows: 1st stage: 200 sacks (268 cu. ft.) Class "B" w/ 6 1/4# gilsonite, 8# salt, 1/4#/sk. flocele, and 2% Cacl. Plug down @ 3:15 AM, 6-6-83. 2nd stage through Stage tool @ 4623' KDB: 200 sacks Cl "B" 65/35 poz. w/ 12% gel., 10# gilsonite/sk. (520 cu.ft.), followed by 400 sacks (848 cu.ft.) Cl. "B" 65/35 poz. w/ 6% gel. and 10# gilsonite/sk., tailed with 50 sacks (59 cu.ft.) Cl. "B" neat cement. Plug down at 6:45 AM on 6-6-83.

Will report cement tops on separete Sundry after temp. surveys.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Simmons TITLE Agent DATE 6-6-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 15 1983

FARMINGTON DISTRICT

BY Sm

* See Instructions on Reverse Side
NMOCC