UNITED STATES

5.	LEASE	. 	4. 1		* ec 1 100
		CONTRACT A	lag.	S 13	10
	SF				A 4000

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_			10	N. 12 St. 4			

DEPARTMENT OF THE INTERIOR	SF 0844.71-A				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEEOR TRIBE WASE				
deological conver					
THE REPORT OF MELLS	7. UNIT AGREEMENT NAME				
SUNDRY NOTICES AND REPORTS ON WELLS	強烈では、 ・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・				
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME				
escivon. Oscilonitis coa	-1 0 % & € J %				
1. oil gas nather at the state of the state	Darla Injection				
well well other Injection	9. WELL NO.				
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME				
Noel Reynolds					
3. ADDRESS OF OPERATOR	South San Tuis Mesavirde				
Box 356 Flora Vista N.M. 87415	11. SEC., T., R., M. OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Section 33 TIEN R3W				
below.) 1750 FNL, 1230 FEL					
AT SURFACE:	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sandoval N.M.				
	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,					
REPORT, OR OTHER DATA	15. ELEVATIONS SHOW DF, KDB, AND WO				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6450 GR				
TEST WATER SHUT-OFF U U FRACTURE TREAT	4.3.7				
SHOOT OR ACIDIZE	286 5 6 6 6 1 10 6				
REPAIR WELL	(FOTE: Report resultant multiple control of some				
PULL OR ALTER CASING	change on Form 9-3303				
MULTIPLE COMPLETE	27 P (W) 27 P () 29 P				
CHANGE ZONES					
ABANDON*	THE SECOND DIVIDING THE PROPERTY OF THE PROPER				
(other)	TORREST WILLOW. DIV				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standleding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined. Moved in Rotary Air rig 6/29/83/, I set 30' 7" 20 lb casing, circulated night. Started drilling 6/30/83 with drilled to 453 ' no cores ,logged with drilled to 453 ' no cores ,logged with the completed operations 7/1/83.	orilled 9" holes to 31" d to surface, let set over th 64 bit. \$\frac{1}{2} \frac{1}{2} \				
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TITLE OF CONTROL (This space for Federal or State)	In DATE 9 3 2 7 - 8 3				
APPROVED BY TITLE	DATE SECTION OF THE S				
CONDITIONS OF APPROVAL, IF ANY:	ADEFFIFD FOR RECORD				

NMOCC

*See Instructions on Reverse Side

SEP 27 1983

FARMINGTON RESOURCE AREA BY 5/hm