

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Amoco Production Company	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL x 805' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DV, RT, GK, etc.) 7293'

5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 358	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Jicarilla Tribal 358	
9. WELL NO. 11	
10. FIELD AND POOL, OR WILDCAT Chacon Dakota/Undes.Gallup	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW, Sec.6, T22N, R2W	
12. COUNTY OR PARISH Sandoval	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Spud and set casing.

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in, rigged up, and spudded a 12.25" hole on 11-20-83, then drilled to 331'. Landed 8.625", 24#, K-55, at 329' and cemented with 390 cu.ft. Class B cement w/2% CaCl2. Circulated cement to surface. Pressure tested the surface casing to 800 psi. Reduced the hole size to 7.875" and reached a TD of 7463' on 12-2-83. Landed 5.5", 15.5#, K-55 casing at 7445'. Cemented with (1st) 616 cu.ft. Class B 50:50 POZ cement and tailed in with 148 cu.ft. Class B neat cement; (2nd) 1047 cu.ft. Class B 50:50 POZ and tailed in with 148 cu.ft. Class B Neat cement. Circulated cement to surface. Set the DV tool at 4974' and released the rig 12-3-83.

RECEIVED

JAN 09 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By D.D. Lewson TITLE District Adm. Supervisor DATE 12-29-83
(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE DATE JAN 06 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
RV sm