

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
☒ New Well	Change in Transporter of:
☐ Recompletion	☐ Oil
☐ Change in Ownership	☐ Casinghead Gas
	☐ Dry Gas
	☐ Condensate
Other (Please explain)	

RECEIVED
AUG 24 1984
OIL CON. DIV.
DIST. 3

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Tribal 358	Well No. 11	Pool Name, including Formation West Lindrith Gallup-Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. JT 358
Location				
Unit Letter E : 1650 Feet From The North Line and 805 Feet From The West				
Line of Section 6 Township 22N Range 2W, NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, NM 87413			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Northwest Pipeline Corp	Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington, NM 87499			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 6	Twp. 22N	Rge. 2W
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed by
D.D. Lawson

(Signature)

(Title)

Asst. Adn. Supervisor

(Date)

8-15-84

OIL CONSERVATION DIVISION

AUG 24 1984

APPROVED _____, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X		X					
Date Spudded 11-20-83	Date Compl. Ready to Prod. 4-26-84		Total Depth 7463'			P.B.T.D. 7200'			
Elevations (DF, RKB, RT, GR, etc.) .7293' GR	Name of Producing Formation West Lindrith Gallup Dakota			Top Oil/Gas Pay 5846'		Tubing Depth 6192'			
Perforations See below						Depth Casing Shoe 7445'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 24#	329'	390 cu. ft.
7-7/8"	5-1/2", 15.5#	7445'	1959 cu. ft.
	2-3/8"	6192'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tank 2-4-84	Date of Test 2-26-84	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs.	Tubing Pressure 90 psig	Casing Pressure 90 psig	Choke Size 48/64"
Actual Prod. During Test	Oil - Bbls. 53.7	Water - Bbls. 26	Gas - MCF 8.4

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

* 7014' - 7038', 7042' - 7060', 7120' - 7136', ~~7210' - 7230'~~, 6752' - 6832', 6620' - 6752',
6166' - 6146', 6146' - 6014', 5996' - 5936', 5936' - 5846'