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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS ·	
	Toll Toll				
	TRANSPORTER GAS	•			
	OPERATOR .				
1.	PRORATION OFFICE		API #30-039-22	2827	
	Operator			,	
	PARKO INC.				
	P.O. Box 75 Counse	lor. New Mexico 970	118		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	To the state of	Charas all	
	Recompletion	OII Dry Gas	TEANSporter		
	Change In Ownership	Casinghead Gas X Condens	sate		
	If change of ownership give name	S T 0		Tulsa	
	and address of previous owner		401 S. Boston Suite	231 0 OK 74103	
11	DESCRIPTION OF WELL AND L	FASE			
••	Lease Name	Well No. Pool Name, Including Fo		Lease No.	
	LULU	5 Lybrook Gal	lup State, Federal	or Fee Federal NM28741	
	Location	<u>-</u>			
	Unit Letter J ; 2310	Feet From The FSL Line	and 1650 Feet From T	he <u>FEL</u>	
	Line of Section 29 Town	7.2NT CTV	T NUCL Candon	a 1 County	
	Line of Section 29 Town	nship 23N Range 6W	, мыгы, Sandov	at county	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s		
	Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)	
	GIANT		Farmington, New Me	xico	
	Name of Authorized Transporter of Cas	inghead Gas 🔀 💮 or Dry Gas 🗔	Address (Give address to which approv	ed copy of this form is to be sent)	
	PARKO INC.		Farmington, New Me		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	1-1-90	
	give location of tunks.	J 29 23N 6W	/e> NO:	7 1 12	
w	If this production is commingled with	n that from any other lease or pool,	give commingling order number:		
3 V .	IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Dif				
	Designate Type of Completion	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth	
	Perforations	L.,	<u> </u>	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be a	(ter recovery of total values of land oil	and must be equal to as exceed ton allow-	
•	V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WEI.L (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks Date of Test					
		DESCI			
	Length of Test	Tubing Pressing	Casine Dessure	N 2 3 1950	
	Actual Prod. During Test	OII - Bbls. AUG 0 6 199	Water - Bble.	Gas MCF -	
		211 2221	Oil.	COME DIV	
	' <u></u>	OIL CON-		Diet. 3	
	GAS WELL	DIST. 3		CONTRACTOR	
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condendate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		OIL CON DE	
	resting method (phot) oden phy	t dbing Pressure (BRUE-IR)	Casing Pressure (Shut-in)	DIST. 3	
VI	CERTIFICATE OF COURT IANG				
41	. CERTIFICATE OF COMPLIAN	, E			
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	J 1JJ(1 	
	Commission have been compiled with and that the information sives			Δ	
above is true and complete to the best of my knowledge and belief.		BY	120-05		
	Vice President (Title)		TITLESUPERVISOR	DISTRICT #3	
			THE SUPERVISOR DISTRICT #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	June 25-1990	·re/	able on new and recompleted w	ells. 1 III and VI for changes of owner.	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.