rorm A	pprovea.	
Budget	Bureau N	lo. 42-R1424

UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM 54364	
GEOLOGICAL SURVEY	6 IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NA	AME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAM	IE .
1. oil gas cother gas well other	Lybrook B	
	1	
2. NAME OF OPERATOR Union Texas Petroleum Corporation	10. FIELD OR WILDCAT N	NAME ota/Lybrook Gallup
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR E	
P.O. Box 1290, Farmington, New Mexico 87499	AREA	CK. AND SORVET OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Section 30, T23N-	-R6W
below.) AT SURFACE: 2206' FSL; 412' FEL	12. COUNTY OR PARISH	
AT TOP PROD. INTERVAL: Same as above	Sandoval	New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW 7136 GR	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		
FRACTURE TREAT		REIVEM
SHOOT OR ACIDIZE U U E E E E E E E E E E E E E E E E E	(NOTE: Report results of m	ultiple completion of zone
	change on Form 9-	-330.)
PULL OR ALTER CASING HANDLETE HOLD MOVE 198		IEC 1-1983
CHANGE ZONES	1	A. 45 5 1 85 15 8
ABANDON* (other) Change TD		CON DIV.
· · · · · · · · · · · · · · · · · · ·		007.3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and irectionally drilled, give sub it to this work.)*	give pertinent dates, surface locations and
We desire to amend the APD to change the total 6730' in order to drill through the Dakota form and tested if warranted. If the Dakota is prod above the Dakota, complete the Gallup and seek Dakota is not productive, we will plug the Dako Gallup single.	depth of this well ation. The Dakota uctive, we will se permission to comm	from 5770' to will be logged t a retainer ingle. If the
		÷
Subsurface Safety Valve: Manu. and Type	Set	t @ Ft.
18. I hereby certify that the foregoing is true and correct		
Manager-District	Novembo	r 16, 1983
SIGNED W.K. COOPER TITLE ENGINEERING	DATE <u>NOVEMDE</u>	
(This space for Federal or State of	fice use) APPI	ROVED
APPROVED BY TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:		
•	1	- : I

ah F

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

## P. O. BOA 7999 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7

All distances must be from the outer invendences of the hertlon Cheroio Lybrook B Union Texas Petroleum Corporation County Township Section Unit Letter Sandoval 23 North 6 West 30 Actual Lusissia Location of Well; South Gallup: NESE 40.00 Producting Formation Cound Level Elev. Lybrook/Undesignated 7136 Gallup/Dakota Dakota: NESE 40.00" 1. Outline the acrenge dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. Il more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation \_ MY Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the Rudý D. Motto Position Area Operations Manager Union Texas Petroleum Corp. Novembe 30 412 July 6, 1983 Dote Surveyed Michael Daly 5992