

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Energy Development Corporation		Well API No. 30-043-20685
Address 1000 Louisiana, Suite-2900 Houston, Texas 77002		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☒	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator Veteran Exploration Inc. 7535 E. Hampden Ave. Suite-506 Denver, CO. 80231		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Isidro Unit //	Well No. 16	Pool Name, Including Formation Rio Puerco-Mancos	Kind of Lease State , Federal ☒	Lease No. NM-19150
Location Unit Letter P : 660 Feet From The South Line and 630 Feet From The East Line Section 11 Township 20N Range 3W, NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Gary Williams Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Bloomfield, NM 87413	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ N.A.	Address (Give address to which approved copy of this form is to be sent) N.A.	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 11
	Twp. 20N	Rge. 3W
	Is gas actually connected? No	When? N.A.

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth below 2000 ft.)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	NOV 3 0 1992
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	GAS CON. DIV DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Gene Linton Sr. Production Analyst
Printed Name
November 23, 1992 (713) 750-7563
Date Telephone No.

OIL CONSERVATION DIVISION

NOV 3 0 1992

Date Approved

By

3rd J. Chang

SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.