## SUBMIT IN TRIPLICATE\*

Form approved.

UNITED STATES

(Other instructions on reverse side) <u> SUOSO</u>

	Bud	get	Bure	au	No.	42-R14	25
<b>D</b> :	1	12	رځ.	1	N.	0/2	

	DEPARTMENT	200 045 30080			
		5. LEASE DESIGNATION AND SERIAL NO.			
	GEOLOG	NM- 19151			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	LL 🖾	DEEPEN 🗌	PLUG BA	CK	7. UNIT AGREEMENT NAME
	AS OTHER		SINGLE MULTI	PLE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR					Jeden 28
Samuel Gary (	)il Producers				9. WELL NO.
#1 Inverness	Court Fact Fra	lowood CO	00112 5500		10. FIELD AND POOL, OR WILDCAT
7828 Ve	Court East, Engeport Jocation clearly and 132 150 FEL Sections	in accordance with a n 28, T20N.,	TO FINE	D v	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Section 28, T20N., R3W.
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OF	FFICE*	rvt INT	12. COUNTY OR PARISH   13. STATE
12 milos 5/11	of Cuba, New Me	vice Boss	AU OF LARD BURGE. MINOTOLY PESOURCE.	AREA	Sandoval
15. DISTANCE FROM PROPE LOCATION TO NEARES PROPERTY OR LEASE 1 (Also to nearest dr)	DSED <sup>‡</sup> T Line, FT.	750'	2,531.76	17. NO. C	DF ACRES ASSIGNED. HIS WELL 40
18. DISTANCE FROM PROI	POSED LOCATION* ORILLING, COMPLETED.	1/2 miles	4200 +-	Rot	RY OR CABLE TOOLS
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	DRILLING OPER	RATIONS AUTHORIZED	ARE	22. APPROX. DATE WORK WILL START*
6740' GF	R (Approx.)	SUBJECT TO C	OMPLIANCE WITH AT	TACHED	9-29-83
23.	P	roposed casing	QUIREMENTS" AND CEMENTING PROGR	RAM	This action is subject to administrative appeal pursuant to 30 CFR 290.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
13-1/2	95/8		200'	_lCen	ment to Surface
8-3/4	7"	23 lb.	4200¹±	Tobe	determined by Colippe to
	4-1/2	10.50	TD	, <del>š</del> .	
Dı	rill 13-1/2" Sur	face hole to	200'. Cement to	o surfac	ce. Drill 8-3/4"
h	ole to 4200'. C	Cement thru O	jo Alamo. Run 7 4-1/2" producing	" 23 <u>1</u> b	K-55 LTC to 3200

Surface to be drilled with 9 lb. mud weight Viscosity 45' to 200'. From 200' to TD will be drilled with air mist.

Dary Williams will send Operator Charge for their while

IN ABOVE SPACE DESCRIBE

OIL CON. DIV.

epen or plug back, give data on present productive zone and proposed new productive nt data on subsurface locations and measured and true vertical depths. Give blowout

one. If proposal is to depreventer program, if any.	nt data on subsurface locations and measured and true vertical depths. Give blowout					
SIGNED Zed Stollar	TITLE agent	APPROVED				
(This space for Federal or State office use)		AS AMENDED				
APPROVED BY	APPROVAL DATE	SEP 2 3 1983				
CONDITIONS OF APPROVAL, IF ANY:	NMOCC	FARMINGTON RESOURCE AREA				
		JOSOPHE AHEA				

## STATE OF NEW MEXICO P. O. BOX 2088 ENERGY NO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

Operator CARIN OTT PROBUGER				Lease Ald Control			Well No.	
SAMUEL GARY OIL PRODUCER Unit Letter   Section   Township		T	<del></del>	FEDERAL NM-		/5/	28-8	
H	28	20 NORTH		Range 3 WEST	SAN	DOVAL		
Actual Footoge Local	<u></u>	20 11011111			L			
1848 feet from the NORTH line and 732 feet from the EAST								
Ground Level Elev. 6740	Producing For	notion	Pool	11-1-			ied Acreoge:	
	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
1. Outline the	e acreage dedicat	ea to the subject w	cii ph	colored pencil or	hachure	marks on the plat	below.	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
		fferent ownership is nitization, force-pool			ave the	interests of all ov	vners been consoli-	
Yes		swer is "yes;" type (				FEGE	IVEM	
							· — —	
If answer is	s "no," list the o	wners and tract desc	riptio	ns which have act	ually be	en consolidated (I	dstanderse side of	
this form if	necessary.							
ivo allowabl	ing, or otherwise)	d to the well until al or until a non-standar	i intere	ests have been co	onsolidat interact	ed (by communiti)	histon, unitization,	
10x Ce a - poor 1	ing, or otherwise,	n until a non-standar	u unit,	, eliminating such	interest	s, nas been approc	dd fal the Diaiston	
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