

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Samuel Gary Oil Producer, Inc.
3. ADDRESS OF OPERATOR 80112-5599  
#4 Inverness Court East Englewood, CO
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1848' FNL & 732' FEL (H)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Spud

SUBSEQUENT REPORT OF:

- ☐  
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BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

RECEIVED  
OCT 2 1983  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
RECEIVED  
(NOTE: Report results of multiple completion or zone change on Form 9-330.)  
NOV 3 - 1983  
OIL CON. DIV. 1  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Samuel Gary Oil Producer, Inc. spud the above-referenced well at 8:00 p.m. 9-28-83.

Ran 9-5/8", 36#, J-55, STC surface casing, set at 617'. Cemented with 300 sx (363 cf) Halliburton 50/50 pozmix, 2% gel, 6 1/4#/sx gilsonite, 7#/sx salt and 1/4#/sx flocele (compressive strength of 515 psi) and followed by 100 sx (118 cf) Halliburton Class G, 2% cc, 1/4#/sx flocele (compressive strength of 2140 psi). Ambient temperature at pumping time 75°. Estimated formation temperature is 70°. Plug down at 2:00 p.m. 9-29-83. Pressured plug to 500 psi. Held OK. Let cement set for 12 hours before drilling out.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David J. Keller TITLE Agent DATE 10-28-83

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE ACCEPTED FOR RECORD

NOV 02 1983

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smn

NMOCC