

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PERFORATION OFFICE	

Operator
DUGAN PRODUCTION CORP.Address
P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name B.R.'s Stars	Well No. 2	Pool Name, Including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee Fed.	Lease No. NM14970
Location Unit Letter <u>P</u> ; <u>330</u> Feet From The <u>South</u> Line and <u>500</u> Feet From The <u>East</u> Line of Section <u>17</u> Township <u>21N</u> Range <u>3W</u> , NMPM, <u>Sandoval</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P O Box 256 , Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>17</u>
	Twp. <u>21N</u>	Rge. <u>3W</u>
Is gas actually connected? <input type="checkbox"/> When		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded <u>11-1-83</u>	Date Compl. Ready to Prod. <u>12-6-83</u>		Total Depth <u>5550'</u>		P.B.T.D. <u>5495'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>7125' GL; 7137' RKB</u>	Name of Producing Formation <u>Gallup</u>		Top Oil/Gas Pay <u>5112</u>		Tubing Depth <u>5186</u>			
Perforations <u>5112-5461', 30 holes</u>					Depth Casing Shoe <u>5546'</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>212' RKB</u>	<u>/59 cf</u>
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>5546' RKB</u>	<u>1524 cf in 2 stages</u>
	<u>2 3/8</u>	<u>5186</u>	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>12-6-83</u>	Date of Test <u>12-6-83</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Swabbing - will set pump</u>	
Length of Test <u>4 hrs.</u>	Tubing Pressure <u>0</u>	Casing Pressure <u>250 psi</u>	Choke Size <u>---</u>
Actual Prod. During Test	Oil-Bbls. <u>5</u>	Water-Bbls. <u>10</u>	Gas-MCF <u>5</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs
Geologist

(Signature)

12-8-83

(Title)

(Date)

OIL CONSERVATION DIVISION

DEC - 9 1983

APPROVED

BY

Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multi-