

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. SEAL ☐ Other ☐

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR

4 Inverness Court East, Englewood, CO 80112-5599

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL and 660' FWL

At top prod. interval reported below

Same

At total depth

Same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

DATE ISSUED

11/25/83

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

15. DATE SPUDDED

12/19/83

16. DATE T.D. REACHED

1/3/84

17. DATE COMPL. (Ready to prod.)

3/26/84

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

6848' GR

19. ELEV. CASINGHEAD

6848

20. TOTAL DEPTH, MD & TVD

4300'

21. PLUG. BACK T.D., MD & TVD

4210'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVAL DRILLED BY

→

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4118'-4132' Gallup C

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL-GR-CAL and DIL-SFL-SP, CBL-GR-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	181'	13-1/2"	200 sx Class B, 2% cc	-- (256.37 cu ft)
7"	23#	3699'	8-3/4"	cmt stage 1 w/160 sx 50/50	pozmix + 2% gel +
17/35 cmt stage 2 w/125sx 50/50, pozmix + 2% gel + 61#/sx				61# sx gilsonite + 1#/sx flocele + 7#/sx	
11/8 61# class B + 2%cc + 1#/sx				1200 sx salt & 270 sx Class B + 2% cc + 1#/sx flocele	
LINER RECORD				TUBING RECORD (318.6 cu ft)	

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3420'	4300'	110		3 1/2"	4123.72	4032.91

31. PREPARATION RECORD (Interval, size and number)

4118'-4132' 2 spf, 29 holes, .30 EHD holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Breakdown 4118'-4132'	500 gal Lease crude mixed w/500 gal Diesel + admixes
Frac 4118'-4132'	35,000 gal Foamed Diesel, 65,000# 10/20 & 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/26/84		Flowing				Testing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS/OIL RATIO
4/1/84	24	22/64"	→	120	52.8	--	440:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
80 psi	--	→	120	52.8	--	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Chuck Emerson

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Ray Hagen

TITLE

Operations Superintendent

DATE

4/2/84

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)