

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Energy Development Corporation		Well API No. 30-043-20701
Address 1000 Louisiana, Suite-2900 Houston, Texas 77002		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☒ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator Veteran Exploration Inc. 7535 E. Hampden Ave. Suite-506 Denver, CO. 80231		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Isidro Unit 14	Well No. 144-4	Pool Name, including Formation Rio Puerco-Mancos	Kind of Lease State , Federal XXX	Lease No. NM-36936
Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 14 Township 20N Range 3W, NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Gary Williams Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Bloomfield, NM 87413	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ N.A.	Address (Give address to which approved copy of this form is to be sent) N.A.	
If well produces oil or liquids, give location of tanks. Unit D Sec. 14 Twp. 20N Rge. 3W	Is gas actually connected? No	When? N.A.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth to be (24 hours))		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbls.	NOV 3 0 1992 OIL CON. DIV DIST. 3	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Gene Linton Sr. Production Analyst
Printed Name
Date November 23, 1992 Telephone No. (713) 750-7563

OIL CONSERVATION DIVISION

NOV 3 0 1992

Date Approved

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.