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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

F.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| <u>. </u> | | TO TRA | NSPO | RT OI | L AND NA | TURAL G | AS | | | |
|--|---|------------------|---------------------|-----------|------------------|-----------------------|----------------|------------------------|-----------------|--------------|
| Operator The Gary-Williams | | | | | | | Well | API No. 043 207 | 02 | |
| ddress 370 17th Street, s | Suite 53 | 00. Den | ver. | | 0203 | | | | | |
| eason(s) for Filing (Check proper box | | | | | | ner (Please exp | lain) | <u> </u> | | |
| lew Well | 0" | Change in | - | er of: | | or Name a | | ess Char | nge | |
| Ange in Operator | Oil Casinghea | _ | Dry Gas Condense | | | | | | - | |
| change of operator give name daddress of previous operator | ry-Willia | ams Oil | Prod | ucer, | Inc., 1 | 15 Inver | ness Dr | .E.,Engl | ewood. | CO 80112 |
| DESCRIPTION OF WELL | | | | <u></u> | | | | | | |
| eass Name | L AND LEA | | Pool Nam | e, Includ | ing Formation | | Kind | of Lease | I | ease No. |
| San Isidro 18 | | 8 | | Rio | Puerco 1 | Mancos | State, | Federal oKF | | 3576 |
| ocation Unit Letter H | 2 | :015 | | _ | Nosella | | 605 | | | |
| Unit Letter H | : <u>_</u> | .015 | Feet From | The | North Li | e and | 695 F | et From The | East_ | Line |
| Section 18 Towns | hip 20 | N | Range | _3W | , N | МРМ, | Sandova | 1 | | County |
| I. DESIGNATION OF TRA | NSPORTE | R OF OI | L AND | NATE | RAL GAS | | | | | |
| lame of Authorized Transporter of Oil | KX) | or Condens | | | | e address to w | hich approved | copy of this | form is to be s | eni) |
| Gary-Williams Energy isms of Authorized Transporter of Cast | Corporat | | or Dry Ga | | 370 17 | th Stree | t, Suite | <u>5300,</u> | Denver, | CO 8020 |
| N/A | | ' بــا | or Dry Or | •• | Address (Ur | ve address to w | nich approved | copy of thus | orm is to be s | eni) |
| f well produces oil or liquids, ve location of tanks. | Unit | | Twp. | Rge. | is gas actual | y connected? | When | ? | | |
| this production is commingled with the | H from any oth | 18 er lease or p | 20NI pol. give o | 3W | ing order num | her | | | | |
| COMPLETION DATA | | | | | | | | | | |
| Designate Type of Completion | n - (X) | Oil Well | Gas | Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| nte Spudded | Date Compl. Ready to Prod. | | | | Total Depth | 1 | | P.B.T.D. | 1 | |
| OF DEA DE CD | - L | | | | Ton Oil/Con | D | | | | |
| tions (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay | | | | | | Tubing Depth | | | | |
| rforations | | | | | <u> </u> | | | Depth Casing Shoe | | |
| | | TIDBIC C | TA CIDIC | AND | CEVENER | NC RECOR | | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | | | |
| <u>, , , , , , , , , , , , , , , , , , , </u> | | | | | | | | | | |
| | | | | | | | | | | |
| TEST DATA AND REQUE [L WELL (Test must be after | | | | and muse | he equal to ou | erceed top all | mable for this | e dansk ne ka | for full 24 hou | æe) |
| ate First New Oil Run To Tank | Date of Tes | | 1000 04 1 | unu masi | | ethod (Flow, pa | | | jor juli 24 nou | V3.) |
| | | | | | | | | G to gra | | |
| ength of Test | Tubing Pres | SUITE | | | Caring Pross | CEI | MEG | Choke Size | | |
| tual Prod. During Test | Oil - Bbls. | | | | Water - Bbis | | 7 E | Gas- MCF | | |
| | | | | | FI | B 0 5 19 9 | | <u> </u> | | |
| AS WELL Tual Prod. Test - MCF/D | The same of T | Para | | | | | _ | I Carrier as (| 5.24.2.2. | |
| TURE PTOC. 1084 - MICP/D | Length of Test | | | | BPI OHE WAY DIV. | | | Gravity of Condensate | | |
| ting Method (pitot, back pr.) | Tubing Pres | saure (Shut-ii | n) | | Casing Press | DIST-10,3 | | Choke Size | | |
| | | | | | ļ 1 | | | | | t |
| L OPERATOR CERTIFIC I hereby certify that the rules and reco | | | | E | (| DIL CON | ISERV | ATION | DIVISIO | N |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | | | FEB 0 5 1990 | | |
| is true and complete to the best of my | 'Knowledge and | d belief. | | | Date | Approve | d | . 25 0 | | |
| Maney Medor | nald | | | | | | マ. | ۸) (| Lan. | • |
| Signature / / / / Nancy McDonald | Adminis | trativ | a Acci | '+ | ∥ By_ | | | | | |
| Printed Name | - raintills | | Citie | <u> </u> | Title | | OUPE | HUGIVA | DISTRICT | ा ₹ॐ |
| L/29/90 | 303/628 | | hans M- | | '' | | | | | |
| Date | | Telepi | home No. | | 11 | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.