

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Cotton Petroleum Corporation		8. Farm or Lease Name Shelby 22
3. Address of Operator 3773 Cherry Creek Drive North, #750, Denver, Colorado 80209		9. Well No. 41
4. Location of Well UNIT LETTER <u>A</u> <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>20N</u> RANGE <u>1W</u> NMPM.		10. Field and Pool, or Wildcat Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6995' GR		12. County Sandoval

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER <u>Commencement of Drilling Operations</u> <input type="checkbox"/>	
		Rule 1103	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The referenced well was spud on February 8, 1984 at 8:41 pm. 9-5/8", 36#, K55 casing was run on February 9, 1984 and landed at 325'. The casing was cemented with 189 cu ft (160 sxs) Class B cement containing 2% CaCl. Plug dwn at 1:30 pm February 9, 1984. WOC 22 hrs, pressure test to 1000 psi and held 30 minutes before drilling out. Drill out at 11:30 on February 10, 1984.

RECEIVED  
MAR 12 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Production Manager DATE March 15, 1984

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 12 1984

CONDITIONS OF APPROVAL, IF ANY: