

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELL

5. LEASE DESIGNATION AND SE

NM-20903

6. IF INDIAN, ALLOTTEE OR TRIB

95 SEP 11 PM 1:03
BIA ALBUQUERQUE, N.M.

1.

OILWELL ☒ GAS WELL ☐ OTHER

The Gary Williams

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Sam Gary Jr. & Assoc. Inc.

8. FARM OR LEASE NAME

Penistaja #3

3. ADDRESS OF OPERATOR

1775 Sherman, St., Suite 1925

Denver, CO 80203

303-831-4673

9. WELL NUMBER

9

4. LOCATION OF WELL

AT SURFACE

990 FEL & 1600 FSL (NE SE)

10. FIELD AND POOL, OR WILDC

Rio Puerco

11. SEC., T., R., OR BLK. AND SU

Sec 3 T20N R 4W

14. PERMIT NO.

15 ELEVATIONS

6931 GL

12. COUNTY OR

Sandoval

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report,

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐

FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐ ABANDON ☒

REPAIR WELL ☐ CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIR WELL ☐

FRACTURE TREATMENT ☐ ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐

(OTHER) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

AMENDED

Request permission to Plug and Abandon

per the attached procedure.

RECEIVED
SEP 20 1995
OIL CON. DIV.
RUST 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Richard Miller

DATE

9/5/95

(This space for Federal or State office use)

APPROVED BY

TITLE

Bob R. Stettin

Chief, Lands and Mineral Resources

DATE

SEP 19 1995

CONDITIONS OF APPROVAL, IF ANY:

Surface conditions of approval sent in letter mailed end of August still apply - copy attached -

Plug and Abandonment Procedure
Amended for the following Gary Williams wells:

Ceja Pelon #25-2..... NM 25611
San Isidro #6-13 NM 23734
Ceja Pelon D-36 State LG 2849

Penistaja #3-9..... NM20903
Penistaja #4-11..... NM22036
Penistaja #11-1..... NM24449

1. Prior to commencement of P&A operations we will sell all saleable oil from the 7 tanks on the above 6 wells. There should be approx. 30 bbls of oil and BSW left in the bottom of each tank. There are no reserve pits or reserve pit fluids.
 2. Hot oil the tank bottoms and haul this fluid to the Ceja Pelon D #36 State.
 3. It is required in the approved P&A Procedures to fill the hole with fresh bentonite gelled water prior to setting the first (bottom) cement plug. There will be fluids in the wellbore which will be circulated out while filling the hole with the bentonite gelled water. The fluids which are circulated out of the hole during this operation will be circulated to a tank or steel pit so that they may be hauled to the Ceja Pelon D #36 State for treating so that they may be either sold or injected into the perforations below the cement retainer later.
 4. The excess fluids generated while pumping and displacing the cement plugs should be the fresh bentonite gelled water which was put into the hole during the prior procedure. This fluid may be circulated into a steel pit and spread on location to dry if it does not contain oil or formation fluids. If the fluid is contaminated it will be hauled to the Ceja Pelon D #36 State for treating or disposal into the wellbore.
 5. Continue with the P&A operations per the approved procedures.
- At the Ceja Pelon D #36 State:**
6. Hot oil and treat the fluids collected on the Ceja Pelon D #36 State and sell the oil if feasible.
 7. The Ceja Pelon D # 36 State will be the last of the 6 wells to be plugged. It has a 4 ½" Production Liner from Surface to TD and has 96 perforations between 4508' and 4539' in the Gallup formation..
 8. Trip inside the 4 ½" liner with a cement retainer to 4490' and fill the hole with fresh bentonite gelled water.
 9. Any fluids displaced from the wellbore will be put into the production tanks.
 10. Set the cement retainer and pump all of the fluids from the tanks into the wellbore.
 11. Pump 15 sacks of cement below the retainer, unsting and pump 10 sacks of cement

above the retainer.

12. Trip out of the hole with the tubing, run CBL, shoot off and pull the 4 ½" casing keeping the hole full of fresh bentonite gelled water then plug per the previously approved procedures.

13. Fresh bentonite gelled water displaced from the hole during plugging operations may be spread on location to dry if they are not contaminated with oil and formation fluids.

All cement to be Class B, G or H mixed to 15.2ppg.

Sept 5, 1995

Prepared by Richard Miller - 303-298-1951.