

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.	8. FARM OR LEASE NAME Tayler 32
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, Colorado 80112	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2107' FWL and 1789' FNL Section 32-21N-3W	10. FIELD AND TOOL OR WHOLE Undesignated Gallun Est
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE NW Sect. 32-21N-3W
15. ELEVATIONS (Show whether DE, ST, OR, ETC.) 6985' GR	12. COUNTY OR PARISH Sandoval
	13. STATE New Mexico

RECEIVED

JUN 19 1984

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Intermediate Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and holes pertinent to this work.)*

6/10/84 Ran 7" guide shoe and insert float at 4322' KB. Ran 105 joints (including shoe joint), 7", 23#, J-55, STC casing (tally 4364.66'). Set at 4350' KB. Cement as follows: 1st Stage: 4350-1330', DV tool at 1330'. Cement with 986 cu ft (710 sx) 50/50 pozmix with 2% gel, 7#/sx salt, 1#/sx Flocele, 6 1/2#/sx Gilsonite followed with 118 cu ft (100 sx) Class B with 2% CaCl₂. Plug down at 1:00 a.m. Pressure to 600 psi. Release pressure. Plug held. Open DV tool, circulate 28 cu ft (20 sx) cement to pit. Circulate 4 hours. 2nd Stage: 1330-surface. Total volume 380 cu ft. Cement as follows: 262 cu ft (200 sx) 50/50 pozmix with 2% gel, 7#/sx salt, 1#/sx Flocele, 6 1/2#/sx Gilsonite, followed with 118 cu ft (100 sx) Class "B" with 2% CaCl₂. Plug down at 5:30 a.m. with 250 psi. Release pressure, held.

6/11/84 Pressure test casing to 1400 psi after 18 hours, held OK. Drilled with DV tool. Pressure to 1400 psi, held OK. Cement compressive strength 900 psi.

RECEIVED
JUN 28 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Hager

TITLE Operations Supervisor

DATE June 12, 1984

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 26 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY SMM