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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

TOTRANSPORT OIL AND NATURAL GAS  Wild No. Ulster St., Suite 1190, Denver, Co., 80237  Wild Gas So. Ulster St., Suite 1190, Denver, Co., 80237  Wild Gas So. Ulster St., Suite 1190, Denver, Co., 80237  Wild Gas So. Ulster St., Suite 1190, Denver, Co., 80237  Wild Gas So. Ulster St., Suite 1190, Denver, Co., 80237  Gas So. Ulster St., Suite 1190, Denver, Co., 80237  Society Fring Check proper bold  Gas Done (Flates explosive)  Flates (Flates explosive)  Gas Done (Flates explosive)  Flates (Flates explosive)  Gas Done (Flates explosive)  Flates (Flates explosive)  Gas Done (Flates explosive)	Rio Brazos Rd., Aziec, NM 87410	REQUE	STFO	RAL	LOWABL	E AND A	UTHORI URAL G	IZAT AS				
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VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Ted Robinson Chief Financial Offic  Trule  1 Title	GAS WELL	Leagth of	Test			Bbls. Cond	ensate/MMC	CF		Pitanih o	DIST 3	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Telephone No.  Title  4/1/91  Telephone No.	Woman Liner 1 cor - More Land			_			/FE.21	n\		Choke Si		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Ted Robinson Chief Financial Offic Title  Printed Name  4/1/91  (303) 740-8885  Telephone No.	Testing Method (pitot, back pr.)	Tubing P	ressure (5	ut-in)		Cating Pro	Panc Juna	<b></b> /				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Ted Robinson Chief Financial Offic Title  Printed Name  4/1/91  (303) 740-8885  Telephone No.	_											
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Ted Robinson Chief Financial Offic Title  Printed Name  4/1/91  (303) 740-8885  Telephone No.	UL OPERATOR CERTIF	CATE O	F COM	1PLI	ANCE		OILC	ON	SERV	/ATION	1 DIVISI	ION
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Signature Ted Robinson Chief Financial Officier  Title  Printed Name  4/1/91  (303) 740-8885  Telephone No.	me e e e e e e e e e e e e e e e e e e	שו שונו הא	OH HEROCO !	P	DOV8	n-	da Anne	OVA	H	APK T	) 1331	
Signature Ted Robinson Chief Financial Officier SUPERVISOR DISTRICT #3  Title  Title  4/1/91 (303) 740-8885  Telephone No.	is true and complete to the best of n	ny enowiedse	च्याच क्याच	•			re whhi	UVU	<b></b>		1	
Signature Ted Robinson Chief Financial Officier SUPERVISOR DISTRICT #3  Title  Title  4/1/91 (303) 740-8885	<u> </u>								7	4) E	than!	
Printed Name  4/1/91 (303) 740-8885  Title  Title  Title	- Muguer				1 OFF:	By					0.010.01	
4/1/91 (303) 740-8885 Telephone No.		Chief	Fina				la		SUPER	IVISOR	DISTRICT	
4/1/91 Telephone No.		1 =	303)			.    ••						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.