

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMNM105185

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Isidro #16-10

9. API Well No.

30-043 20719

10. Field and Pool, or Exploratory Area

Rio Puerco Mancos

11. County or Parish, State

Sandoval County,  
New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

High Plains Petroleum Corporation

3. Address and Telephone No.

3860 Carlock Dr., Boulder, CO 80305 303-494-4529

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL Sec. 16, T20N, R3W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other clean out and test

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/1/2002 MI Triple P Rig No. 14. Filled the annulus w/ diesel oil. Loaded the hole w/ paraffin solvent and diesel. SITP dec. from 800 psi. to 0.  
7/2/2002 SITP 680 psi. Killed w/ diesel cont. paraffin solvent. Tbg. stuck in Model D pkr. Cutoff @ 3190'. POOH. RIH to fish.  
7/3/2002 Circ. trash off of pkr.. POOH. RIH w. overshot. Unable to fish tbg. RIH w. mill, wash pipe and jars. Milled on pkr..  
7/4/2002 Milled 4 hrs. POOH. RIH and attempted to fish.  
7/5/2002 Milled 5 hrs.. Pkr. came loose. Then, pkr. hung. Jarred and rotated loose. Resumed milling. Pushed pkr. to 3210' TOH.  
7/6/2002 RIH w/ overshot. Pushed pkr. into OH. POOH w/ fish. RIH w/ hyd. bailer. CO shale to TD. POOH. Ran 2 3/8" tbg. and set @ 4215'.  
7/8/2002 Well on vacuum. Swabbed back diesel load oil. CP inc. to 6270 psi.  
7/9/2002 SICP 740 psi. SITP 400 psi. Commenced testing. CK plugged w/ shale. CO wellhead. SI to repair wellhead.  
7/18/2002 Flowed 499 M/D. FCP 25#. Recovering load oil.

14. I hereby certify that the foregoing is true and correct

Signed

John B. Somers I

Title Petroleum Engineer & Pres.

Date

8/5/2002

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Land and Mineral Resources

Date

8/1/02