DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

					HND NATU		Well AP	No.		ì
Energy Development Corporation						30-043-20721				
Idress 1000 Louisiana, Sui			ston	. Texas	77002					
1000 Louisland, Juli 2250n(s) for Filing (Check proper box)	1 (6-230)		30011		Other	(Please explain)		-	
ew Well	a	hange in T		er of:						
combienos 🛁	Oil Casinghead (Dry Gas Condens							
TENER IN OPERAGE	ran Exp				35 E. Ha	ampden A	ve. Suit	e-506	Denver,	co. 802
address of bievious obcimes			1011 1							
DESCRIPTION OF WELL A	ND LEAS	Vell No.	Pool Na	me, Includin	e Formation		Kind of			≈ No.
San Isidra Unit	1 3	142	Ri	o Puer	co-Manco	s	XXXX, 14	ederal of XTXX	NM-36	906
ocation				- Nor	th lim	1980 [.]	Fee	From The	East	Line
Unit Letter B	:	560	Feet Fro	n The Nor	'	r an	doval			County
Section 12 Township	20	и	Range	3W	, NM	PM, San	dova.			
I. DESIGNATION OF TRANS	SPARTER	OF OI	L ANI	D NATUI	RAL GAS			6.1 1. 6.	io so be no	n)
II. DESIGNATION OF TRAINS	(X)	or Conden	sate		Address (Give	address to wh	<i>ich approved</i> (Loomfiel	d. NM 8	37413	_,
Gary Williams Energy	Corp.		or Dry	Gre [Address (Give	address to wh	ich approved	copy of this fo	rm is to be see	u)
Name of Authorized Transporter of Casing	head Gas		Or Diy		N.	Α				
N.A. If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas actually	connected?	When	7 N.A.		
tue leasting of tanks	B	12	20N	3W	NO ne order numb					
this production is commingled with that if V. COMPLETION DATA	from any other	t lease of	poor, grv	re comming.			·		<u> </u>	Diff Res'v
		Oil Well	1	Gas Well	New Well	Workover	Deepca	Plug Back	Same Res'v	pin kesv
Designate Type of Completion	- (X)	1			Total Depth		<u>. </u>	P.B.T.D.	L	
Date Spudded	Date Comp	i. Kendy u	0 MOG							
Elevations (DF, RKB, RT, GR, etc.)	tions (DF. RKB. RT. GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay		Tubing Depth		
TEASTIONS (S.) 1905/401								Depth Casing Shoe		
Perforations										
	<u>1</u>	UBING	, CASI	ING AND	CEMENTI	NG RECOR	<u> </u>	Τ	SACKS CEN	IENT
HOLE SIZE		01110 A T				DEPTH SET	_		SACKS OF	16.111
	CA	SING & I	UBING	SIZE	ļ					
1,1000	CA	SING & I	UBING	SIZE						
1000	CAS	SING & I	UBING	SIZE						
					at he emul to 0	w exceed top a	llowable for 1	nis depth or be	for full 24 ho	(T) (10 10)
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	ALLOW			at he emul to 0		llowable for 1	ais depth or be	E G E	
	ST FOR / recovery of to	ALLOW otal volum			n be equal to a	w exceed top at Aethod (Flow,)	llowable for 1	ais depth or be etc.)	e C.	
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	ALLOW otal volum			at he emul to 0	w exceed top at Aethod (Flow,)	llowable for 1	Charles	NOV3	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	ST FOR / recovery of to	ALLOW otal volumest			n be equal to a	w exceed top a Method (Flow,) sure	llowable for 1	Chelle	NOV3 () 1992
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR A recovery of to Date of To	ALLOW otal volumest			Producing N	w exceed top a Method (Flow,) sure	llowable for 1	Chelle	NOV3 () 1992 N. Div
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR A recovery of to Date of To Tubing Pr Oil - Bbla	ALLOW otal volument			Producing N Casing Pres Water - Bbi	w exceed top a Method (Flow, j sure	llowable for 1	Gas- MCI	NOV 3 () 1992 N. Div
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	ST FOR A recovery of to Date of To	ALLOW otal volument			Producing N Casing Pres Water - Bbi	w exceed top a Method (Flow,) sure	llowable for 1	Gas- MCI	NOV 3 (DIST Condensate) 1992 N. Div
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	ST FOR A recovery of to Date of To Tubing Pr Oil - Bbla	ALLOW oral volumest essure	VABLE of load		Producing N Casing Pres Water - Bb	w exceed top a Method (Flow, j sure	ilowable for il pump, gas lift.	Gas- MCI	NOV 3 (DIST Condensate) 1992 N. Div
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR A recovery of to Date of To Tubing Pr Oil - Bbla	ALLOW otal volument	VABLE of load		Producing N Casing Pres Water - Bb	ensate/MMCF	llowable for U pump, gas lift.	Gas- MCC Gravity o	NOV 3 (DISTORMENT) 1992 N. Div
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	ST FOR / recovery of to Date of To Tubing Pr Oil - Bbla Length of Tubing P	ALLOW otal volum est essure Tessure (S	WABLE of load hut-in)	E d oil and muc	Producing N Casing Pres Water - Bb	ensate/MMCF	llowable for U pump, gas lift.	Gas- MCC Gravity o	NOV 3 (DISTORMENT) 1992 N. Div
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg	ST FOR / recovery of to Date of Te Tubing Pr Oil - Bbla Length of Tubing P	ALLOW otal volumes essure Tess ressure (S F CON the Oil Con formation	hut-in) APLIA Asservation given ab	E d oil and muc	Producing N Casing Pres Water - Bbi	ensate/MMCF	llowable for the pump, gas lift.	Gas- MCI Gravity of Choke Si	NOV 3 (DISTORMENT) 1992 N. Div
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and representation have been complied with an is true and complete to the best of many signature Gene Linton	ST FOR / recovery of to Date of To Tubing Pr Oil - Bbla Length of Tubing P CATE O gulations of that the interpretation of the control of	ALLOW otal volumes essure Tessure (S F CON the Oil Con formation and belief	hut-in) APLIA i on A	ANCE apove	Producing N Casing Pres Water - Bbi Bbis. Cond Casing Pre	receed top at fethod (Flow,) sure la. conside/MMCF soure (Shut-in) OIL CC atte Approx	DNSER'	Gas- MCO Gravity of Choke Si	NOV 3 (DIST Condensate) 1992 N. D I. 3
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.