

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Gary-Williams Oil Producer, Inc.

Address  
115 Inverness Drive East, Englewood, CO 80112-5116

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

OCT 22 1985  
OIL CON. DIV.  
DIST. 3

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Isidro 13	Well No. 11	Pool Name, including Formation Rio Puercos Mancos	Kind of Lease State, Federal or Fee Federal	Lease No. NM-36936
Location Unit Letter <u>K</u> : 1980 Feet From The <u>South</u> Line and 1980 Feet From The <u>West</u> Line of Section <u>13</u> Township <u>20N</u> Range <u>3W</u> , NMPM, <u>Sandoval</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corporation	P.O. Box 489, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	K 13 20N 3W No

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ray Hager  
Ray Hager (Signature) Hager  
Operations Superintendent  
(Title)

October 15, 1985  
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 22 1985  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6/19/85	Date Compl. Ready to Prod. 9/2/85		Total Depth 4265' KB		P.B.T.D. 4219' KB				
Elevations (DF, RKB, RT, GR, etc.) 6879' GR	Name of Producing Formation Gallup		Top Oil/Gas Pay 3610'		Tubing Depth 3691' KB				
Perforations 3691', 3727', 3771', 3792', 3810', 3841', 3883', 3890', 3915', 3941', 3960', 3972', 4007', 4025', 4065', 4127'						Depth Casing Shoe			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
13-1/2"	9-5/8"		436' KB		379.5 cf Class B 6#				
					sperlite followed w/147.5				
					Class B 2% CaCl <sub>2</sub>				
8-3/4"	7"		3346' KB		562 cf Class B foamed w/N				
					Tailed in w/177 cf Class				
					Capped w/ 78 cf Class B				
	2-3/8"		3691' KB						
	4 1/2		3141-4262		289 c.s.				

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/2/85	Date of Test 9/13/85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hours	Tubing Pressure 75	Casing Pressure 290	Choke Size 18/64"
Actual Prod. During Test	Oil - Bbls. 36	Water - Bbls. 0	Gas - MCF 90

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size