UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			5. LEASE DESIGNATION AND SERIAL NO. NM-22036		
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1. OILWELL [X GAS WELL []	other			7. UNIT AGREEMENT NA	
2. NAME OF OPERATOR	Gary Williams Production Co	ompany		8. FARM OR LEASE NAM	IE
3. ADDRESS OF OPERATOR	1775 Sherman St., Ste 1925 Denver, CO 80202	(303) 831-467	3	Penistaja 4 9. WELL NUMBER #11	
4. LOCATION OF WELL AT SURFACE	1			10. FIELD AND POOL, OF	R WILDCAT
2202' FSL, 1450' FWL, Section 4-T20N-R4\4			11. SEC., T., R., OR BLK. AND SURVEY Section 4 - T20N - R4W		
14. PERMIT NO.	15 ELEVATIONS	6950' GL	6963' KB	12. COUNTY OR PARISH	13. STATE
16.	Check Appropriate Box	To Indicate Na	ture of Notice, Report, or 0	Other Data	1
NOTICE OF INTEN	· · · · · · · · · · · · · · · · · · ·		PORT OF:		
TEST WATER SHUT-OFF []	PULL OR ALTER CASING []		WATER SHUT-OFF []	REPAIR WELL []	
FRACTURE TREAT []	MULTIPLE COMPLETE []		FRACTURE TREATMENT []	ALTERING CASING []	
SHOOT OR ACIDIZE []	ABANDON [X]		SHOOTING OR ACIDIZING []	ABANDONMENT []	
REPAIR WELL [] OTHER []	CHANGE PLANS []		(OTHER)		[]
17. DESCRIBE PROPOSED OR COMPLE	TED OPERATIONS				1-11

Request approval to abandon well per the attached procedure.

DECEIVED NOV 5 3 1994

OIL CON. DIV. DIST. 3

18. I hereby certify that the togging is true and correct SIGNED TITLE ALLY - in - Fac t	DATE	2 May	, 94	
(This space for Published Sizoned) HECTOR A. VILLALOBO SPEA MANAGER APPROVED BY TITLE RIO PUERCO RESOURCE AREA	DATE_	NOV	1994	
CONDITIONS OF APPROVAL, IF ANY				

PENISTAJA #4-11 Plug and Abandon Procedure

SEE ATTACHED WELL DIAGRAM FOR TUBULAR DETAILS

- 1. Move in, rig up, service rig.
- 2. Pump tank bottoms into well.
- 3. Nipple up BOP's. Pick up tubing string and TIH to 3929'. Fill hole with gelled water.
- 4. TIH and set Class "H" cement plugs as follows: Plug #1, 25 sacks (30 cu. ft.) @ 3929' to 3829', 1/2 inside and 1/2 outside the 4-1/2" liner top @ 3879'. Plug #2, 25 sacks (30 cu. ft.) from 1220' to 1120'. Plug #3, 50 sacks (60 cu.ft.) from 237' to surface.
- 5. Cut off casing below ground level and erect dry hole marker.
- 6. Remove production equipment and reclaim location to BLM specifications.

March 31, 1994 Charles H. Johns

Samuel Gary. Jr. & Associates

Penista ja 4-II Wellbore Diagram NESW Sec. 4 T20 R4W Sandoval County. NM

Casing cemented w/ 200 sx Class B containing 2% CaCl

DV Tool at 1.222

4 1/2" Slotted Liner Breakdown

Interval	Weight	Grade	Conn.
3879'-4600'	9.5	J-55	ST&C(?)

Slotted liner is uncemented.

Ground ele. 6950°

—13 1/2" hole

9 5/8". 36 lb/ft surface csg @ 237"

-8 3/4" hole

7" Casing Breakdown

hterval	Weight	Grade	Conn.
038el	23	J-55	ST&C
DV at 122	ان.		

Cemented in two stages. First stage consisted of 280 sacks (412 cu.ft.) of 50/50 pozmix containing 2% get. 7 to salt. 1/4 to flocele. and 6-1/4 to/sk assorite followed by 150 sacks Class B' containing 2% CaCl2 and 1/4 to flocele per sack.

Second stage cemented through DV tool • 1222' with 280 sacks (412 cu.ft.) 50/50 pozmix containg 2% gel. 1/4 b flocele, and 6-1/4 lb gisonite per sack followed by 100 sacks (118 cu.ft.) Class B' containing 2% CaCl2 and 1/4 lb flocele per sack. Circulated 30 BBLs to surface.

Top of 4-1/2" Liner at 3879"

7" Casing at 3961"

Slots in Liner

l in Mancos A & B 2 in Mancos C

TD at 4600°

PREPARED BY: S.C. FREDRICKSON PREPARED ON: 5/29/92 REVISED BY C. H. JOHNS REVISED ON 4/1/94

Btm of liner at 4600°