UNITED STATES DEPARTMENT OF THE INTERIOR

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state all pertinent details, and give pertinent dates,							
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GEOLOGICAL SURVEY	O. II INDIXIN, NEED THE STATE OF THE STATE O
DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Gallo Canyon Fed -State Deep Un
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	B. FARM OR LEASE NAME 7 7
	NM-38584 Soll Filtial
1. oil gas	9. WELL NO.
2. NAME OF OPERATOR	#1-42
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat The Ada
313 Washington, SE, Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Section 26, T23N, R6W
below.) Unit 'K' - 2297' FSL & 2003' FWL	12. COUNTY OR PARISH 13. STATE
AT SURFACE: AT TOP PROD. INTERVAL:	Sandoval New Mexico
AT TOTAL DEPTH:	14 API NO 250 E. C. 250
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	TA OUT THE BEAUTY OF THE PARTY
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
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ABANDON* (other) EVERATOR OF ALCOHOL	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is	directionally drined, Rive appariage issued as
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18. I hereby certify that the foregoing is true and correct	2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1
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*See Instructions on Reverse Side

AREA MANARCA FARMINGTON RESUURCE AREA

GULF FEDERAL 1-K Plug And Abandon Information

9/3/84

Set a 100' plug of Class B Neat Cement 29 Sks (34 CF), from 7462'-7562' over the Entrada Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 6642'-6742' to cover the Morrison Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 6304'-6404' to cover the Dakota Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 4812'-4912' to cover the Gallup Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 3486'-3586' to cover the Cliffhouse Formation. Displaced cement with 9.3 lb/gal mud.

Set a 240' plug of Class B Cement 69 Sks (81 CF), from 1835'-2075' to cover the Fruitland and Picture Cliffs Formations. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 1440'-1540' to cover the Ojo-Alamo Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 176'-276' to cover the surface casing set at 226'. Displaced cement with 9.3 lb/gal mud.

Set a 50' plug of Class B Cement 15 Sks (18 CF), from surface to 50' to plug the 8 5/8", 24 lb/ft surface casing. Displaced cement with 9.3 lb/gal mud.

9/6/84:

Set a dry hole marker, clean up location.

When the water evaporates from the drilling pit, we will fill the drilling pit and excavate the location to match the surrounding topography. The access road will be closed to vehicular traffic by barricading with dirt. The access road and well pad will be reseeded with the necessary mixture following the excavation.

We will notify you upon completion of the excavation and reseeding.