

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>CONFIDENTIAL</b>
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.	
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112	<b>RECEIVED</b> OCT - 1 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 660' FEL Section 3-20N-3W	
14. PERMIT NO.	15. ELEVATIONS (Show whether dr. wt. or gr.) 6915' GR

5. LEASE DESIGNATION AND SERIAL NO. NM-23733	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME San Isidro 3	
9. WELL NO. 16	
10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SE 3-20N-3W	
12. COUNTY OR PARISH Sandoval	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Spud & Surface Casing XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/8/84 Well spud at 2:00 p.m. Drill 226'. Trip out of hole. Ran 5 joints 9-5/8", 36#, K-55, STC casing with guide shoe, shoe joint and insert float, (210.8') set at 223' KB. Cemented with 200 sx Howco Class B (236 cf), 2% CaCl<sub>2</sub> and 1/2#/sx flocele. (Weight 16.3). Plug down with 700 psi, held OK. Plug down at 9:15 p.m. 9/8/84. Circulate 25 sx (29 cf) to pit. Compressive strength 6 hours 330 psi, 12 hours 580 psi, 24 hours 1905 psi, (furnished by Howco).

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ray Hager*  
Ray Hager

TITLE Operations Superintendent

DATE 9/10/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 17 1984

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

*SM*