

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR  
115 Inverness Drive East, Englewood, CO 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' FSL and 1980 FEL section 28-21N-2W

14. PERMIT NO.

15. ELEVATIONS (Show whether Surface or Subsurface)  
6952' GL

5. LEASE DESIGNATION AND SERIAL NO.  
NM-22834

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Chijulla 28

9. WELL NO.  
15

10. FIELD AND POOL, OR WILDCAT  
Undesignated Gallup

11. SEC., T., R., N., OR BLE. AND SURVEY OR AREA  
SW SE 28-21N-2W

12. COUNTY OR PARISH  
Sandoval

13. STATE  
NM

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OCT - 9 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Spud &amp; Surface Casing</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. EXTENSIVE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/29/84 Well spud at 11:00 p.m. 9/29/84. Drilled to 230'. Ran 5 joints 9-5/8" casing as follows: guide shoe, shoe joint centralized at mid joint, insert float, centralized on top of #3. Tally: 210.53'. Set at 223' KB. Cemented with 200 sx (236 cf) Class B, 2% CaCl<sub>2</sub>, 1/2#/sx flocele. Displaced with 14 barrels. Bumped plug to 600 psi. Held OK. Circulate 25 sx (29 cf) of good cement to pit. Compressive strength in 6 hours at 80°: 625 psi. In 12 hours: 1675 psi.

9/30/84 Pressure test casing and blowout preventor to 2000 psi for 30 minutes. Cement 12 hours old. (At 80°, 1675 psi compressive strength).

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OCT 18 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Hager TITLE Operations Superintendent DATE 10/1/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 17 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA  
BY Sm

\*See Instructions on Reverse Side

NMOCC