

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-22834	
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL and 1980 FEL section 28-21N-2W		8. FARM OR LEASE NAME Chijulla 28	
14. PERMIT NO.		9. WELL NO. 15	
15. ELEVATIONS (Show whether on top of or below ground.) 6952' GL		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
16. COUNTY OR PARISH Sandoval		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA SW SE 28-21N-2W	
17. STATE NM			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☒ Intermediate Casing

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/9/84 Ran 7" casing as follows: guide shoe at 4048.94', stop ring and centralizer in mid of 1st joint, insert float valve in top of 1st joint at 4006.79', centralizer on collar of 7th joint at 3754.07', all-metal cement basket on 9th joint at 3669.78', centralizer on collar of 11th joint at 1776.46', DV tool on top of 56th joint at 1692.23', centralizer on collar of 58th joint at 1608.38', centralizer on collar of 60th joint at 1440.46', centralizer on collar of 70th joint at 1061.77', canvas cement basket on 73rd joint at 977.53', centralizer on collar of 75th joint at 893.32'. Ran total of 4035.94' of 7", 23#, STC, 8rd, J-55 casing. Attempted to break circulation to tag bottom. No circulation. Lost 400 barrels mud. Pumped 1000 gallons Flo-Chek in 3 stages as follows: Stage 1: 3 barrels water, 3 bbls CaCl<sub>2</sub> water, 3 bbls water, 8 bbls Flo-Chek-21. Stage 2: 3 bbls water, 3 bbls CaCl<sub>2</sub> water, 3 bbls water, 8 bbls Flo-Chek-21. Stage 3: 3 bbls water, 3 bbls CaCl<sub>2</sub> water, 3 bbls water and 8 bbls Flo-Chek-21. Followed by mud. Regained circulation. Circulate 3/4 hr. Cement preceded by 500 gals Flo-chek as follows: Stage 1: 3 bbls water, 3 bbls CaCl<sub>2</sub> water, 3 bbls water, 4 bbls Flo-Chek-21. Stage 2: 3 bbls water, 3 bbls CaCl<sub>2</sub> water, 3 bbls water, 4 bbls Flo-Chek-21. Stage 3: 3 bbls water, 3 bbls CaCl<sub>2</sub> water, 3 bbls water, and 4 bbls Flo-Chek-21. Ran cement as follows: Absolute volume of hole: 876 cf. With 30% excess: 1139 cf. Casing set at 4049' with float collar at 4006.79'. Cemented 1st stage from 4048.94'-1692.23' with 332 sx (468 cf) 50/50 pozmix, 2% gel, 7#/sx salt, 6 1/4#/sx gilsonite, 0.6 Halad-9, and 1 1/2#/sx flocele, and 2% CaCl<sub>2</sub>. Followed with 150 sx (177 cf) Class B, 1 1/2#/sx flocele, and 2% CaCl<sub>2</sub>. Slurry volume: 115.5 bbls with 162 bbls of displacement. Did not bump plug, but released plug and held OK. Overdisplaced with 3 1/2 bbls. Dropped bomb Open DV tool. Circulate 4 hours. (Continued on the next page)

18. I hereby certify that the foregoing is true and correct

SIGNED W.P. Marx

TITLE Operations Manager

DATE 10/11/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

OCT 17 1984

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

RV Sm

\*See Instructions on Reverse Side

NMOCC