

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM 25612

IF INDIAN, ALLOTTEE OR TRIBE NAME

4. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

Deer Mesa Federal

6. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WC Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 24, T21N, R5W

12. COUNTY OR
PARISH

Sandoval

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL
WELL ☒

GAS
WELL ☐

DRY ☐

OTH

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP
EN ☐

PLUG
BACK ☐

DIFF
RESER. ☐

OTH

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with a standard survey)

At surface 660' FNL and 660' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED

5/30/85

16. DATE T.D. REACHED

6/5/85

17. DATE COMPL. (Ready to prod.)

7/10/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7112' KB

19. ELEV. CASINGHEAD

7104' GL

20. TOTAL DEPTH, MD & TVD

3998' KB

21. PLUG, BACK T.D., MD & TVD

3944' KB

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dry Hole

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Correlation Cement Bond Log, Induction Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23 #/ft, J-55	94'	12-1/4"	65 sx (76.7) Class B 2% CaCl ₂	
4-1/2"	10.5 #/ft, K-55	3987' KB	7-7/8"	350 sx (721) Class B 2% extender	
				200 sx (244) Class H 2% gel	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3824' KB	

31. PERFORATION RECORD (Interval, size and number)

3785 - 3791' KB, 4 PF, 24 holes, Sq. Off
3750 - 3760' KB, 4 PF, 40 holes, Sq. Off
3730 - 34, 3430 - 34, 3421 - 26, 3198 -
3206' KB, 4 JSPF, 84 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3750 - 3791' KB	Squeezed off with 25 sx Class B 29.5 cu. ft.).
P & A	127 sx Class B

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/30/85		Swabbing					Plugged	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7/30/85	24		→	trace	None	114		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	70 PSI	→	Trace	None	114			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Don Wood

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Operations Manager

NOV 19 1985
DATE 11/18/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC