

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT, AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.							
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112-5116							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' FNL and 790' FWL Section 12-T20N-R4W At top prod. interval reported below N/A At total depth Same as above							
14. PERMIT NO.				DATE ISSUED 6/20/85			
15. DATE SPUNDED 6/30/85		16. DATE T.D. REACHED 7/1/85		17. DATE COMPL. (Ready to prod.) N/A-Well P&A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6980' KB	
20. TOTAL DEPTH, MD & TVD 1700'		21. PLUG. BACK T.D., MD & TVD N/A		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY 10'-1700'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A						19. ELEV. CASINGHEAD --	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CDL-GR						25. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED No							

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	180.2'	12 1/2"	200 sx Class B	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number) N/A		32. ACID, SHOT, FRACTURE, GEL, STUFFED, ETC. DEPTH INTERVAL (MD) N/A	
---	--	--	--

33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well plugged and abandoned 7/2/85					
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY ACCEPTED FOR RECORD			
--	--	--	--	--	--	--	--

35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Ray Hager	TITLE Operations Superintendent	DATE 7/8/85	BY NMOCC