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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE-
(Other instructions on re-
verse side)

SECRET BUREAU NO. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 25600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cuba Federal

9. WELL NO.

9#1

10. FIELD AND POOL, OR WILDCAT

Puerco-Mancos

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9-T20N-R2W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

P.O. Box 2009, Amarillo, Texas 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2270' FNL, 1390' FEL, Sec. 9, T20N, R2W

15. ELEVATIONS (Show whether DV, RT, GR, etc.)

6845' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Mesa Petroleum Co. requests approval to flare or vent the gas from
subject well. The present production of well is:

BOPD: 12
BWPD: 60
MCPPD: 10-15

The nearest pipeline to subject well is approximately 6 miles to the
east. The cost of construction for a pipeline to hook this well up
is over \$200,000. It would be uneconomic to lay a pipeline to this
well, and if we cannot get a flaring exception, it would lead to
premature abandonment of subject well.

Approved pursuant to NTL-4A, Part IV B.
Limited to 30 MCFGPD.

This Approval Expires October 2, 1986

XC: WF, CR, Reg., RZN, Denver, Acctg, Production

18. I hereby certify that the foregoing is true and correct

SIGNED Randy J. Nordover

TITLE Regulatory Agent

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

APPROVED
DATE AS AMENDED

DATE OCT 02 1985
John M. Millenbach
AREA MANAGER

OCT 18 1985
OIL CON. DIV. NMOC
DIST. 3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.