

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-25600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cuba Federal

9. WELL NO.

9 # 1

10. FIELD AND POOL, OR WILDCAT

Puerco-Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, 20N, 2W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

P.O. Box 2009, Amarillo, Texas 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2270' FNL/1390' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6845' GR

\*\*REVISED\*\*

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JAN 13 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RU Farmington Well Service @ 1530 hours 12-18-85 to P&A well as follows:  
Set CIBP @ 3504', loaded hole with 9.2 ppg mud; spotted 75 sx Class "B" cement plug from 3504-3454'; spotted 15 sx Class "B" cement plug from 3265-3165'; cut 4 1/2" casing @ 2492'; spotted 13 sx Class "B" cement plug from 2543-2443'; spotted 20 sx Class "B" cement plug from 2060'-1960'; spotted 20 sx Class "B" cement plug from 955-855'; spotted 70 sx Class "B" cement plug from 400'-surface, cut off wellhead, welded on dry hole marker. Well P&A 12-20-85.

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JAN 17 1986

BLM CON. DIV./  
DIST. 3

XC: BLM-F (0+5), NMOCD-Aztec, WF, CR, Reg, Acctg, Land, Expl., Partners

18. I hereby certify that the foregoing is true and correct

SIGNED

*Carelyn Cummings*

TITLE Regulatory Clerk

DATE APPROVED 10-86

AS AMENDED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.

Liability under bond is retained until

surface restoration is completed.

TITLE

DATE

JAN 15 1986

M. MILLENBACH  
AREA MANAGER

\*See Instructions on Reverse Side