

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
P.O. Box 2009, Amarillo, Texas 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2270' FNL, 1390' FEL, Sec. 9, T20N, R2W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6845' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 25600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cuba Federal

9. WELL NO.

9 # 1

10. FIELD AND POOL, OR WILDCAT

Puerco-Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T20N, R2W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud notice & Surf. Csg Rept

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well was spudded at 1330 hrs on 6/27/85 using a 13 3/4" bit; drilled to 275'; Rigged up and ran 6 jts of 9 5/8" 36#/ft J-55 ST&C surface casing, set at 275'; cemented surface casing with 150 sx Class "B" cement, circulated 5 sx cement to surface;

RECEIVED

JAN 27 1986

OIL CON. DIV
DIST. 2

CONFIDENTIAL

XC: BLM (0+5) NMOC (2), Denver, Partners, CR, Acctg, WF, Reg., RZN

18. I hereby certify that the foregoing is true and correct

SIGNED

Randy Nordman

TITLE

Regulatory Agent

DATE

6/28/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



January 23, 1986

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Attention: Ms. Karen Baird

Subject: Mesa Petroleum Co.
Cuba Federal 9 #1
NE $\frac{1}{4}$, Sec. 9, T20N, R2W
Sandoval County, NM

In response to your phone request on January 22, 1986, please find the following:

- 1) 4 $\frac{1}{2}$ " csg was initially cemented with 260 sx class "B" cement on 7-6-85 (306.8 cuft in 6.8" hole).
- 2) Semilla formation was fracture treated with load oil on 7-16-85.
- 3) CIBP set @ 4400' with 50' cement on top and 4 $\frac{1}{2}$ " csg perforated with two holes @ 3740' and squeezed with 150 sx class "B" cement on 7-26-85.
- 4) 4 $\frac{1}{2}$ " csg perforated @ 3584' and 3582' and squeezed with 200 sx class "B" cement on 7-28-85.
- 5) TOC @ 3000' per cement bond log.
- 6) Gallup formation fracture treated with load oil 8-2-85.

Enclosed please find a copy of the "Spud" Sundry filed on 6-28-85. If I may be of further assistance in this regard, please contact me at (806) 378-4886.

Sincerely,

R. E. Mathis
Regulatory Agent

dp

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JAN 27 1986

OIL CON. DIV.
DIST. 3