

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 2962

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO DIAPHRAGM OR TO REWORK OR TO USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Pelto Oil Company 3. Address of Operator 3005 Northridge Drive, Suite K, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER <u>P</u> <u>440</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22N</u> RANGE <u>6W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6832' GL	7. Unit Agreement Name 8. Farm or Lease Name State 9. Well No. 2 10. Field and Pool, or Wildcat Wildcat Gallup 12. County Sandoval
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to change casing program and cementing program as follows:

Casing Program:

Hole Size	Interval	Size
12-1/4"	0 - 200	8-5/8", 23 #/ft, J-55, 8rd New
7-7/8"	to Total Depth	4-1/2", 10.5 #/ft, J-55, 8rd New

Cement Program:

Surface: 8-5/8" 175 sx Class B 2% CaCl2 Yield - 1/18 cu. ft/sk (206.5 cu. ft.)
Est. top of cement @ surface.

Production - 4-1/2" First Stage will cover Gallup interval from Est. 4730 - 3880' with 160 sx Class H 2% gel, Yield - 1.22 cu. ft./sk. 195 cu. ft. slurry.
Second Stage will cover Mesaverde to surface from est. 3580 to surface with 400 sx Class B 2% D-79, yield - 2.06 cu. ft/sk, 824 cu. ft. of slurry followed by 50 sx Class H 2% gel, 61 cu. ft. slurry.
Top of cement estimated at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Operations Manager DATE 11/6/85

Original Signed by FRANK T. CHAVEZ

APPROVED BY Dist Supervisor #3 TITLE Dist Supervisor #3 DATE 11/6/85

CONDITIONS OF APPROVAL, IF ANY: