

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NESE (2310' FSL & 430' FEL)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* From Cuba Hwy 44  
South 9.9 miles. West 1/4 mile, South 3 miles and West-Northwest  
3-1/8 miles to location.

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

430'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6702' GR, 6714' KB

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE  | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT   |
|---------------|----------------|-----------------|---------------|--|
| 12 1/4"       | 9-5/8"         | 36#             | 200'          | 300 CF "B", 1/4#/sx Flocele, 2% CaCl <sub>2</sub>  |
| 8-3/4"        | 7"             | 23#             | 1200'         | 441 CF 50-50 Poz, 2% Gel, 6 1/2#/sx<br>Gilsonite & 190 CF "B" Neat, 1/4#/sx<br>Flocele, 2% CaCl <sub>2</sub> . |
| 6-1/8"-6-1/4" | 4 1/2"         | 11.6#           | 2265'         | To be determined from Caliper log.   |

Drill 12 1/4" hole to 200'. Set 9-5/8", 36#, K-55, ST&C casing and cement to surface. WOC 12 hours. Test surface casing and BOP before drilling out. BOP to be operated each day after drilling out. Drill 8-3/4" hole to approximately 1200'. Set 7", 23#, K-55, ST&C casing and cement. Circulate cement to surface. WOC 12 hours. Air drill 6-1/8" or 6-1/4" hole to approximately 2265'. In the event of commercial production, 4 1/2", 11.6#, K-55, ST&C casing will be run and cemented. Circulate cement into 7" casing. All shows of oil/gas will be tested.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Ramona J. Rhoden*

TITLE Sr. Engineering Aide

DATE 4-30-85

(This space for Federal or State office use)

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4.

APPROVAL DATE

APPROVED  
AS AMENDED

JUL 15 1985

*James E. Edwards, Jr.*  
M. MILLENBACH  
AREA MANAGER

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

All distances must be from the outer boundaries of the Section.

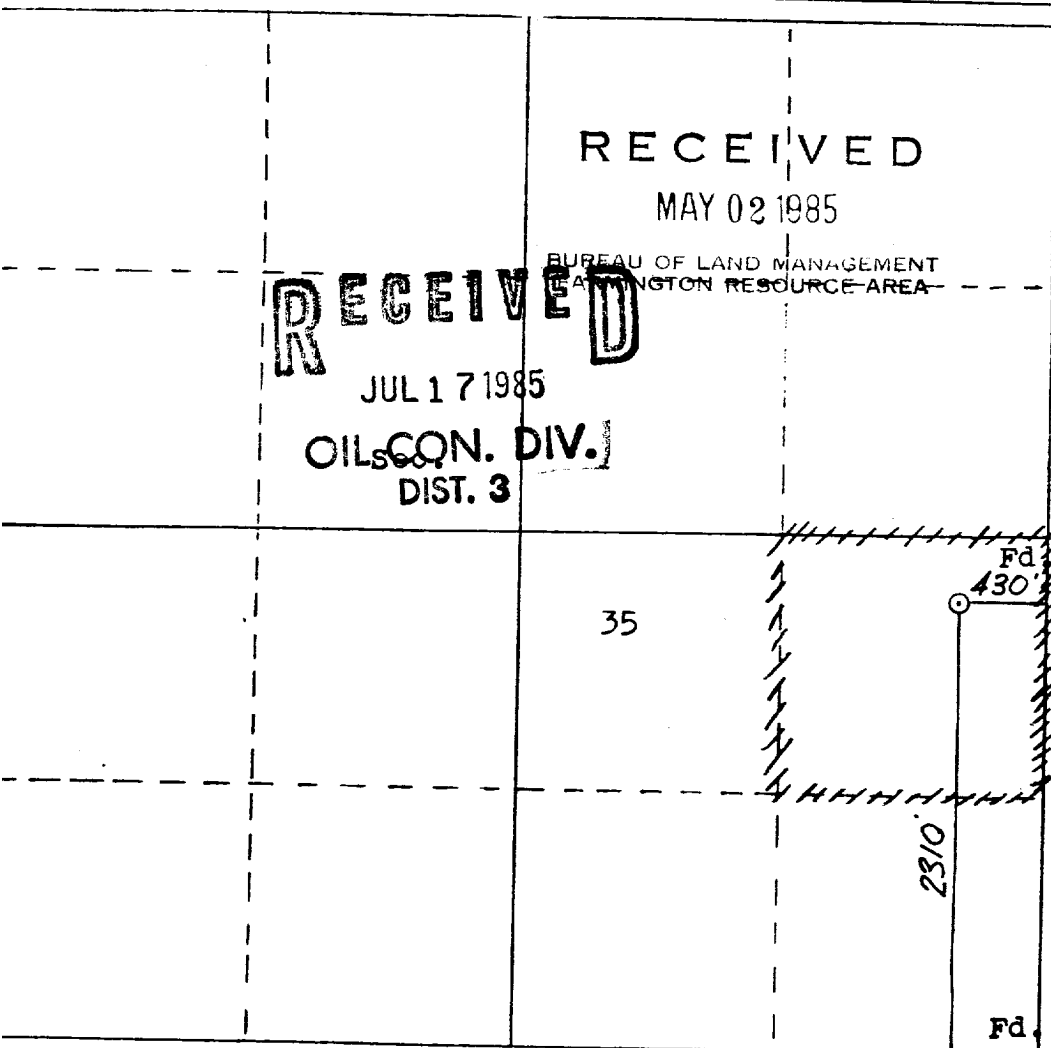
|   |   |  |                        |                                       |
|---|---|--|------------------------|---------------------------------------|
| Operator<br><b>CHAMPLIN PETROLEUM COMPANY</b>   |   | Lease<br><b>FEDERAL 43-35 NM-26654</b> |                        | Well No.<br><b>1</b>                  |
| Unit Letter<br><b>I</b>   | Section<br><b>35</b>                                  | Township<br><b>19N</b>                 | Range<br><b>2W</b>     | County<br><b>Sandoval</b>             |
| Actual Footage Location of Well:<br><b>2310</b> feet from the <b>South</b> line and <b>430</b> feet from the <b>East</b> line |   |  |                        |                                       |
| Ground Level Elev.<br><b>6752</b>   | Producing Formation<br><b>Fractured Mancos Gullip</b> |  | Pool<br><b>Wildcat</b> | Dedicated Acreage:<br><b>40</b> Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

|   |   |
|---|---|
| CERTIFICATION   |   |
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.   |   |
| Name<br><b>Ramona J. Rhoden</b>   |   |
| Position<br><b>Sr. Engineering Aide</b>   |   |
| Company<br><b>Champlin Petroleum Company</b>  |   |
| Date<br><b>April 29, 1985</b>   |   |
| I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. |   |
| Date Surveyed<br><b>3-11-85</b>   | Registered Professional Engineer and Land Surveyor<br><b>WILLIAM E. MAHNKE II</b> |
| Certificate No. <b>8466</b>   |   |

R 2W

