

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Merrion Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 840, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2000' FNL and 1650' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Spud, Casing, TD, Casing	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
NM 25185
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Seattle Slew
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
WC Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T21N, R7W
12. COUNTY OR PARISH
Sandoval Co.
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6788' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330)

AUG 07 1985

RECEIVED
AUG 12 1985
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rotary
Spud 8/3/85, 12:00 PM.

Ran 8-5/8", J-55, 24 #/ft. surface casing. Set surface casing at 123' KB with 90 sx (106.2 cu. ft.) Class B 2% CaCl₂. Circulated cement to surface.

Pressure tested casing to 600 PSI for 30 minutes. Held.
TD 1463' KB, 8/4/85.

Ran 4-1/2", 10.5, K-55 production casing. Set casing at 1462' KB with 325 sx (396.5 cu. ft.) Class H, 2% gel.
Circulated 20 Bbls cement to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Dal TITLE Operations Manager DATE 8/5/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 20 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY