

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

Operator

GREAT WESTERN RESOURCES INC.

Address

9800 Centre Parkway, Suite 900, Houston, Texas 77036

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☒

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

CHANGE OF OPERATOR

From W.B. Martin & Associates, Inc.

If change of ownership give name
and address of previous owner

W. B. Martin & Associates, Inc. 709 North Butler
Farmington, NM 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Jicarilla Apache	Lease No.
Martin-Whittaker	61	S. Lindrith Gallup-Dakota Ext	State, Federal or Fee	(Federal)	392
Location					
Unit Letter	C	990 Feet From The	North	Line and	1850 Feet From The
Line of Section	21	Township	23N	Range	4W
				NMPM,	Sandoval
				County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company		P. O. Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company		P. O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	C	21
		Twp.
		23N
		Rge.
		4W
		Is gas actually connected?
		No
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
	X						X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7/24/85	9/16/85	6890	6887					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7042'GR	Mancos Semilla	5417	6538					
Perforations	Depth Casing Shoe							
5431-48, 5557-5622, 5800-5985, 6252-6478	6888							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	9-5/8" casing		241		206.5 ¹³			
7-7/8"	4 1/2" casing		6888		1758 ¹³			
	2-3/8" tubing		6538					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kathy Carter
(Signature)

Engineering Assistant

(Title)

7/24/86

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.