

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 16582
2. NAME OF OPERATOR Robert L. Bayless		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL & 1450' FEL		8. FARM OR LEASE NAME Natani Com
14. PERMIT NO.		9. WELL NO. #19
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6946' G.L.		10. FIELD AND POOL, OR WILDCAT Rusty Chacra
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T22N, R6W
		12. COUNTY OR PARISH Sandoval
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D. Log, Run csg & cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-14-85 T.D. well @ 1900' @ 4:00 p.m. 11/13/85. Circ. 1 hour, short trip. No fill on bottom. Trip out of hole. Rig up Dresser Atlas. Induction log went to 1480'. Trip in hole. Circulate through bridge. Circulate @ T.D. for 1 hour. Trip out of hole. Ran IEL and Neutron Density logs from 1900' Loggers T.D. Note: top of Chacra came in at 1697', 123' deeper than APD. Trip in the hole with drillpipe. Drill 50' more hole to T.D. of 1950'. T.D. well @ 5:00 a.m. 11/14/85. Circulate 1 hour. LDDP and collars.
- 11-15-85 Finish LDDP and collars. Nipple down BOP. Run 2-7/8" 6.5#/ft N-80 EUE used casing as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point	8.00	0-8
61 jts 2-7/8" 6.5#/ft N-80 EUE used casing	1897.68	8-1906
1 Insert baffle	0.00	1906
1 jt 2-7/8" shoe joint	31.00	1906-1937
	1936.68	

Centralizers @ 1922, 1874, 1811, 1748, and 1687' RKB.

Rigged up Dowell. Pumped 5 bbls of water ahead. Cemented with 309 ft³ (150 sx) Class B with 2% D-79 tailed by 126 ft³ (100 sx) 50-50 pozmix with 2% gel and 10% salt. Good circulation throughout job. Circulated 30 sx cement to surface. Bumped plug to 1500 psi. Held OK. Plug down @ 12:15 p.m. 11/14/85. Released rig. Wait on completion

18. I hereby certify that the foregoing is true and correct

SIGNED

Ken H. McCon

TITLE Petroleum Engineer

DATE 11/15/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 18 1985

*See Instructions on Reverse Side

OIL CON. DIV.
NMOCC DIST. 3