Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES DEPARTMENT OF THE INTERIOR

30-043-20796

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

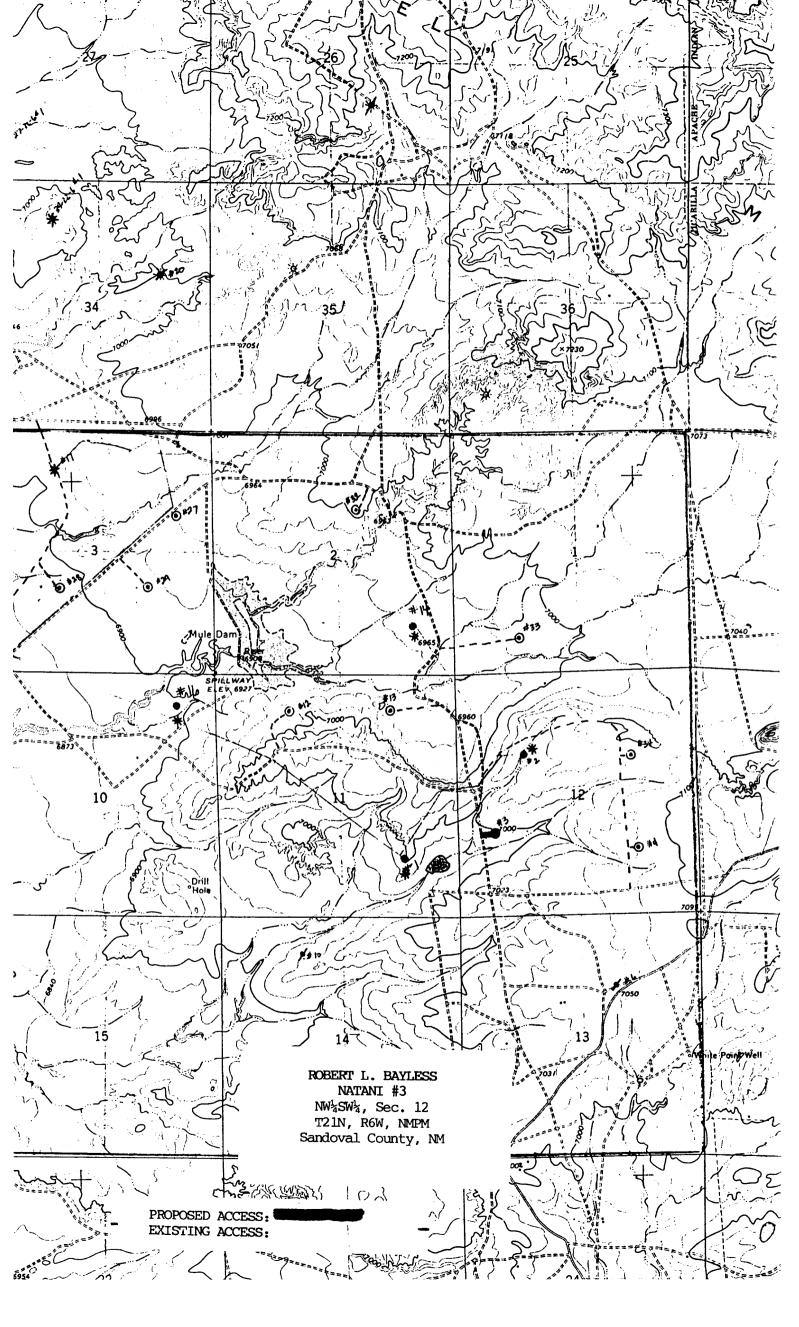
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

AREA MANAGER

ROBERT L. Bayless  3. ADDRESS OF OPERATOR  P.O. BOX 168, FARMINGTON, NM 87499  4. LOCADE OF TRANSPORT  1833' FSL & 790' FWL  At proposed grod. sone  Same  14. DISTANCE IN MILES AND DIRECTION FROM REAREST TOWN OR PORT OFFICE*  15. DISTANCE FROM PROPOSED' LOCATION ON TRAINING, TT.  (Also to searest drig, until line, if any)  15. DISTANCE FROM PROPOSED' LOCATION ON TRAINING, TT.  (Also to searest drig, until line, if any)  16. DISTANCE FROM PROPOSED' LOCATION ON TRAINING, TT.  (Also to searest drig, until line, if any)  17. DISTANCE FROM PROPOSED' LOCATION ON TRAINING, TO THE SWALL  BOULTANCE FROM PROPOSED' LOCATION ON TRAINING, CONFILTED,  TO SHARW WILL, DIALING, CONFILTE	DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION	5. LEASE DESIGNATION AND SERIAL NO.		
DEEPEN DELIGION ON THE CONTROL ON TH			-				NOO-C-5761		
DRILL DEPEN DEPEN DEPEN DIAGRACK DIAGRACK DOTATION OF THE STAND DEPEN DEPEN DEPEN DEPEND DEPEN DEPEND DEPEN		N FOR PERMI	TO DRILL,	DEEP	EN, OR PLUG	<u>BACK</u>	_		
DISTRICT FROM FROTORED ROCATION TO STREET TOWN OR FORM OFFICE TO STREET FOR S		II 🔽	DEEDEN		DI LIG DA	CK [	Navajo Allo	ttee	
2. MANE OF OTHER AND PROPERTY IN COMMENTARY NAME OF THE AND PROPOSED CASHING NAME OF THE AND PROPOS			DEEPEN	Ш	PLUG BA				
Robort L. Bayless  3. ADMINISTRATION WILL (Report location clearly and in accordance with any State requirement." RECD  18.33 FSL & 790' FWL  AL PROPOSED AND SAME SAME  18.34 FSL & 790' FWL  AL PROPOSED AND SAME SAME  18.35 FSL & 790' FWL  AL PROPOSED AND SAME SAME  18.36 FSL & 790' FWL  AL PROPOSED AND SAME SAME  19.00 FSL & 790' FWL  AL PROPOSED AND SAME SAME  19.00 FSL & 790' FWL  AL PROPOSED AND SAME SAME  10. FIRED AND FOOL, OR WILLOUT FROM PRABET TOWN OR FORT OFFICE'  19. COUNT OF ASSETS IN THE SAME SAME SAME SAME SAME SAME SAME SAM	OIL CA	ELL Y OTHER			INGLE WULTI	IPLE	8. FARM OR LEASE NAM	i E	
S. ADDERS OF COPARION  S. ADDERS OF COPARION  A. LOCATION OF VALLE (Report location dearly and in accordance with any State requiremental RECO  At increase of the proposed prod. some  18.33' FSL & 790' FWL  At proposed prod. some  SCATTC  18.30' FSL & 790' FWL  A. Increase in Miles and Direction Food Meanest Town on Post Office  19. Direction to Value in Miles and Direction Food Meanest Town on Post Office  19. Direction to Market in Miles and Direction Food Meanest Town on Post Office  19. Direction to Passes  10. Direction to Market in Miles and Direction Food Meanest Town on Post Office  19. Direction to Market in Miles and Direction Food Meanest office in Miles and Direction to Market in Miles and Direction of Market in Miles and Direction Direction of Market in Miles and Direction	2. NAME OF OPERATOR	••					Natani		
P.O. Box 168, Farmington, NM 87499  4. Location of while (Report location clearly and in accordance with any State requirements.)  At proposed prod. 2006  AUG 07 1985  11. 282. T.A. M. O. S. WILLOW TO AUGUST 11. 280, OR AUGUST 12. NM O. S. WILLOW TO AUGUST 11. 280, OR AUGUST 10. AND AUGUST	Robert L. Ba	avless							
At proposed prod. sone  Same  14. DIRTANCE IN MILES AND DESCRIPT FORM SHAREST TOWN OR POST OFFICE*  15. CORNET OF PARKER 13. STATE  16. DIRTANCE FROM PROPORADE.*  17. NO. OF ACRES ASSIGNED  SCALES.*  18. DIRTANCE FROM PROPORADE.*  19. PROPORADE DEFTH  10. DIRTANCE FROM PROPORADE.*  10. DO T CARRE ARBIGURE.*  10. DO T CARRE									
At proposed prod. sone  Same  14. DIRTANCE IN MILES AND DESCRIPT FORM SHAREST TOWN OR POST OFFICE*  15. CORNET OF PARKER 13. STATE  16. DIRTANCE FROM PROPORADE.*  17. NO. OF ACRES ASSIGNED  SCALES.*  18. DIRTANCE FROM PROPORADE.*  19. PROPORADE DEFTH  10. DIRTANCE FROM PROPORADE.*  10. DO T CARRE ARBIGURE.*  10. DO T CARRE	P.O. Box 168	B. Farmington	NM 87499		· · · · · · · · · · · · · · · · · · ·		10. FIELD AND FOOL, O	R WILDCAT	
AL PROPOSED FOOL SORE  SCHOOL STATE  AL PROPOSED FOOL SORE  AL PROPO	at Builde			tn any	Reference requirements.	CD	Rusty Chacra	3	
SAME  14. DISTANCE IN MILES AND DIRECTION FROM MEAREST TOWN OR PORT OFFICE*  15. DISTANCE FROM MEAREST TOWN OR PORT OFFICE*  16. DISTANCE FROM MEAREST TOWN OR PORT OFFICE*  17. NO. OF ACRES IN LEARN SOURCE ADMINISTRATE TO THIS WALL AND THE PORT OF THIS WALL AND THE PORT OF THIS WALL AND THE PORT OF THE PO			FWL		<b>AUG</b> 0 7	1985	AND SURVEY OR AREA		
16. No. of acres in lease in the same property   12. County of fabrical   13. Beauty   13. Beauty   14. No. of acres in lease   17. No. of acres are sensored   15. December   16. No. of acres in lease   17. No. of acres are sensored   16. No. of acres in lease   17. No. of acres are sensored   16. No. of acres in lease   17. No. of acres are sensored   16. No. of acres in lease   17. No. of acres are sensored   16. No. of acres in lease   17. No. of acres are sensored   16. No. of acres in lease   17. No. of acres are sensored   16. No. of acres in lease   17. No. of acres are sensored   16. No. of acres in lease   17. No. of acres are sensored   16. No. of acres in lease   17. No. of acres are sensored   16. No. of acres in lease   17. No. of acres are sensored   16. No. of acres in lease   17. No. of acres are sensored   16. No. of acres in lease   17. No. of acres are sensored   16. No. of acres in lease   17. No. of acres are sensored   16. No. of acres in lease   16. No. of acres in lease   17. No. of acres are sensored   16. No. of acres in lease   16. No. of acres   16. No. of acres in lease   16. No. of acres   16. No. of acre	At proposed prod. zon								
15. NO. OF ACRES IN LEASE   15. NO. OF ACRES IN LEASE   16. NO. OF ACRES IN LEASE   17. NO. PACRES IN LEASE   16. NO. OF ACRES IN LEASE   17. NO. PACRES IN LEASE   16. NO. OF ACRES IN LEASE   17. NO. PACRES IN LEASE   16. NO. OF ACRES IN LEASE   17. NO. PACRES IN LEASE   16. NO. OF ACRES IN LEASE   16. NO. OF ACRES IN LEASE   17. NO. PACRES IN LEASE   16. NO. OF ACRES I	14. DISTANCE IN MILES		EAREST TOWN OR POS	T OFFIC	E+		Sec. 12, 12.		
15. NO. OF ACRES IN LEASE   15. NO. OF ACRES IN LEASE   16. NO. OF ACRES IN LEASE   17. NO. PACRES IN LEASE   16. NO. OF ACRES IN LEASE   17. NO. PACRES IN LEASE   16. NO. OF ACRES IN LEASE   17. NO. PACRES IN LEASE   16. NO. OF ACRES IN LEASE   17. NO. PACRES IN LEASE   16. NO. OF ACRES IN LEASE   16. NO. OF ACRES IN LEASE   17. NO. PACRES IN LEASE   16. NO. OF ACRES I							Sandova 1	NM	
FROMEN OF LEASE LINE, FT.  (AND to Descript dry, until line, H. suly)  (AND to Descript Well, Defiline, Completed  The State of Well, Defiline, Completed  (AND to Descript Well, Defiline, Completed  (B)  (B)  (B)  (B)  (B)  (B)  (B)  (B				16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED	INT	
18. DESTANCE FROM PROPOSED LOCATIONS**   18. DESTANCE FROM PROPOSED CASHER**   18. DESTANCE FROM WEIGHT PROPOSED LOCATIONS**   6932' GL	PROPERTY OR LEASE L	INE, FT.			160	10 1			
DRILLING OPERATIONS (Show whether DP, RT, GR. 20 BECT TO COMPLIANCE WITH ATTACHED  SUBJECT TO COMPLIANCE WITH ATTACHED  SIZE OF HOLE SIZE OF CAINING WEIGHT PER FOOT SETTING DEFTH CONTROL OF STEAM OF ST	18. DISTANCE FROM PROP	OSED LOCATION®		19. P	ROPOSED DEPTH	20. ROTA			
This action is subject to technical and PROFOSED CASING WITH ATTACHED  This action is subject to technical and PROFOSED CASING WEIGHT PER POOT SETTING DEPTH 20 GUARTITY OF CASING AS FR 3165.  SIZE OF HOLE SIZE OF CASING WEIGHT PER POOT SETTING DEPTH 20 GUARTITY OF CASING OF 3 GFR 3165.  9" 7" 23#/ft 1800' 26# ft³ Class B, circ. to surface 6½" 2-7/8" 6.5#/ft 1800' 26# ft³ Class B, circ. to surface cement, circulated to surface. Will drill 6½" hole to 1800' and run 1800' of 2-7/8" 6.5#/ft  2-55 EUE casing and cement with 26# ft³ Class B cement circulated above the Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.  FESTIMATED TOPS: Surface - 6932' G.L.  Ojo Alamo - 552' Pictured Cliffs - 1480' Chacra - 1102' T.D 1800' OCT 07 1935  N AROVE SPACE DESCRIBE PROFORED PEOGRAM: If proposal is to deepen or plug back, give data on present productive legit in a control and difference of the proposal is to defill or deepen directionally, give pertinent data on subsurface locations and measured and frue vertical depths. Give blowout reventer program, if any.  **SIGNED**  **APPROVED BY**  APPROVED BY**  APPROVED BY**  APPROVED BY**  APPROVED BY**  **APPROVED BY**  **APPRO		IS LEASE, FT.	ILLING ODERATION	1800'			0-TD		
SIZE OF NOLE  SIZE OF NOLE  SIZE OF NOLE  SIZE OF CASING  SIZE		ther DF, RT, GR, etc.)	BIFCT TO COMPUS	S AUTH	ORIZED ARE		1		
SIZE OF NOLE  SIZE OF NOLE  SIZE OF NOLE  SIZE OF CASING  SIZE		32'GL "g	ENERAL RECHIDEM	NCE W	TH ATTACHED	This act	ion is subject to tech	nical and	
9" 7" 23#/ft 6.5 % 20 16 13 Class B, circ. to surface 64" 2-7/8" 6.5 % 1800' 268 ft3 Class B  Will drill 9" hole to 65' and set 65' of 7", 23#/ft J-55 used casing with 20 ft3 Class B  cement, circulated to surface. Will drill 64" hole to 1800' and run 1800' of 2-7/8" 6.5 % ft  J-55 EUE casing and cement with 268 ft3 Class B cement circulated above the Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.  ESTIMATED TOPS: Surface - 6932' G.L.  Ojo Alamo - 552'  Pictured Cliffs - 1480'  Chacra - 1102'  T.D 1800'  OCT 07 1935  ON ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive for proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program. If any.  APPROVED BY  APPROVED BY  APPROVED BY  CONDITIONS OF APPROVAL IF ANY:  TITLE  APPROVED BY  APPROVED BY  CONDITIONS OF APPROVAL IF ANY:  TITLE  APPROVED BY  CONDITIONS OF APPROVAL IF ANY:  APPROVED BY  CONDITIONS OF APPROVAL IF ANY:  TITLE  DATE Class B, circ. to surface usering the surface locations and measured and true vertical depths. Give blowout reventer program. If any.  APPROVED BY  APPROVED BY  CONDITIONS OF APPROVAL IF ANY:  TITLE  DATE CLASS II Surface case in the surface of the surface locations and measured and true vertical depths. Give blowout reventer program. If any.  APPROVED BY  APPROVED BY  CONDITIONS OF APPROVAL IF ANY:  TITLE  DATE CLASS II Surface case in the surface control is a subsurface locations and measured and true vertical depths. Give blowout reventer program. If any.  APPROVED BY	23.		PROPOSED CASI	MC XN	CEMENTING PROGR	Alprocedu	ral review pursuant to	43 CFR 3165.3	
9" 7" 23#/ft 85 90 26 ft3 Class B, circ. to surface 64" 2-7/8" 6.5#/ft 1800' 268 ft3 Class B  Will drill 9" hole to 65' and set 65' of 7", 23#/ft J-55 used casing with 20 ft3 Class I cement, circulated to surface. Will drill 64" hole to 1800' and run 1800' of 2-7/8" 6.5#/ft  J-55 EUE casing and cement with 268 ft3 Class B cement circulated above the Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.  ESTIMATED TOPS: Surface - 6932' G.L.  Ojo Alamo - 552' Pictured Cliffs - 1480'  Chacra - 1102'  T.D 1800' OCT 0.7 1935  ON CON. E.V.  N ABOVE SPACE DESCRIBE PROFOSED PEOGRAM: If proposal is to deepen or plug back, give data on preent productive for from the firm of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and frue vertical depths. Give blowout reventer program. If any.  APPROVED BY  CITIES Petroleum Engineer  APPROVED  AS AMENDED  APPROVED BY  CONDITIONS OF APPROVAL IF ANY:  APPROVED BY  CONDITIONS OF APPROVAL IF ANY:  TITLE  DATE R-6-85  APPROVED BY  CONDITIONS OF APPROVAL IF ANY:  APPROVED BY  CONDITIONS OF APPROVAL IF ANY:	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH	and app	Cal pursuant to 43 C	<del>FR 3105.4.                                    </del>	
Will drill 9" hole to 65' and set 65' of 7", 23#/ft J-55 used casing with 20 ft3 Class I cement, circulated to surface. Will drill 64" hole to 1800' and run 1800' of 2-7/8" 6.5#/ft 1-55 EUE casing and cement with 268 ft3 Class B cement circulated above the Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.  ESTIMATED TOPS: Surface - 6932' G.L.  Ojo Alamo - 552'  Pictured Cliffs - 1480'  Chacra - 1102'  T.D 1800'  OCT 071935  ON ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive formation in the contract of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and frue vertical depths. Give blowout reventer program. If any.  TITLE Petroleum Engineer  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:  TITLE  DATE 268 ft3 Class B  1800' Jens 1800' of 12-7/8" 6.5#/ft  Calcar J. 1800'  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:  TITLE  DATE 268 ft3 Class B  1800' of 2-7/8" 6.5#/ft  Class II 1800' of 2-7/8" 6.5#/ft  Calcar J. 1800'  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:		7"	23#/ft		65 90	- <del> </del>			
Will drill 9" hole to 65' and set 65' of 7", 23#/ft J-55 used casing with 20 ft3 Class I cement, circulated to surface. Will drill 6%" hole to 1800' and run 1800' of 2-7/8" 6.5#/ft J-55 EUE casing and cement with 268 ft3 Class B cement circulated above the Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.  ESTIMATED TOPS: Surface - 6932' G.L. Ojo Alamo - 552' Pictured Cliffs - 1480' Chacra - 1102' T.D 1800'  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive first find proposed new productive reventer program. If any.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive first find proposed new productive reventer program. If any.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive first find proposed new productive reventer program. If any.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive first find depths. Give blowout reventer program. If any.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive first find depths. Give blowout reventer program. If any.  N APPROVED  APPROVED  AS AMENDED  APPROVED  APPROVED  AS AMENDED	64"	2-7/8"	6.5#/ft		1800'				
Will drill 9" hole to 65' and set 65' of 7", 23#/ft J-55 used casing with 20 ft3 Class I cement, circulated to surface. Will drill 6%" hole to 1800' and run 1800' of 2-7/8" 6.5#/ft J-55 EUE casing and cement with 268 ft3 Class B cement circulated above the Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.  ESTIMATED TOPS: Surface - 6932' G.L. Ojo Alamo - 552' Pictured Cliffs - 1480' Chacra - 1102' T.D 1800'  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive first find proposed new productive reventer program. If any.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive first find proposed new productive reventer program. If any.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive first find proposed new productive reventer program. If any.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive first find depths. Give blowout reventer program. If any.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive first find depths. Give blowout reventer program. If any.  N APPROVED  APPROVED  AS AMENDED  APPROVED  APPROVED  AS AMENDED		_			520 Sm	Jelny			
cement, circulated to surface. Will drill 64" hole to 1800' and run 1800' of 2-7/8" 6.5#/fd J-55 EUE casing and cement with 268 ft3 Class B cement circulated above the Ojo Alamo.  Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs.  Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.  ESTIMATED TOPS: Surface - 6932' G.L.  Ojo Alamo - 552'  Pictured Cliffs - 1480'  Chacra - 1102'  T.D 1800'  NAROVE SPACE DESCRIBE PROFORED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program. If any.  TITLE Petroleum Engineer  APPROVED  AS AMENDED  APPROVED  APPROVAL DATE  APPROVAL DATE  DATE 8-6-85  APPROVED  AS AMENDED  APPROVAL DATE  DATE 8-6-85  APPROVED  AS AMENDED		(P)	<u> </u>	_				, 	
J-55 EUE casing and cement with 268 ft³ Class B cement circulated above the Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.  ESTIMATED TOPS: Surface - 6932' G.L. Ojo Alamo - 552' Pictured Cliffs - 1480' Chacra - 1102' T.D 1800'  N ABOVE SPACE DESCRIBE PROPORED PROGRAM: If proposal is to deepen or plug back, give data on present productive form and measured and true vertical depths. Give blowout reventer program. If any.  APPROVED TITLE Petroleum Engineer  APPROVED  AS AMENDED  APPROVED  APPROVED AS AMENDED  APPROVED AS AMENDED	coment circula	iote to simple.	and set ∕øs.	OI	/", 23#/It J-5	ob used	casing with 20	ft³ Class B	
Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.  ESTIMATED TOPS: Surface - 6932' G.L.  Ojo Alamo - 552'  Pictured Cliffs - 1480'  Chacra - 1102'  T.D 1800'  OCT 07 1935  N ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program. If any.  TITLE Petroleum Engineer  APPROVED  AS AMENDED  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:  TITLE  DATE 0CT 03 1985  Qualan D. Human	J-55 EUE casino	rand cement w	zith 268 ft3	Clace	B coment circ	unjatey ). SIKI I	above the Ote 7	//8" 6.5#/ft	
abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.    ESTIMATED TOPS: Surface	Circulating med	lium will be o	lear water.	natur	ral mud and wat	er loss	control additi	ves No	
ESTIMATED TOPS: Surface - 6932' G.L.  Ojo Alamo - 552'  Pictured Cliffs - 1480'  Chacra - 1102'  T.D 1800'  OCT 07 1935  N ABOVE SPACE DESCRIBE PROPOBED PROGRAM: If proposal is to deepen or plug back, give data on present productive and and true vertical depths. Give blowout reventer program, if any.  1. SIGNED TYPE Petroleum Engineer  OATE 8-6-85  APPROVED  APPROVAL DATE  APPROVAL DATE  DATE 8-6-85  APPROVED  APPROVAL DATE  DATE 8-6-85  APPROVED  APPROVAL DATE  DATE 8-6-85  APPROVED  APPROVAL DATE  DATE 8-6-85  APPROVAL DATE  DATE 8-6-85  APPROVED  APPROVAL DATE  DATE 8-6-85  APPROVED  APPROVAL DATE  DATE 8-6-85  APPROVED  APPROVAL DATE  DATE 8-6-85  APPROVAL	abnormal pressu	res or temper	atures are a	ntic	pated. Will r	un Indu	ction and Densi	tv logs.	
ESTIMATED TOPS: Surface - 6932' G.L.  Ojo Alamo - 552'  Pictured Cliffs - 1480'  Chacra - 1102'  T.D 1800'  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and increased and frue vertical depths. Give blowout reventer program. If any.  If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and frue vertical depths. Give blowout reventer program. If any.  ITTLE Petroleum Engineer  APPROVED  AS AMENDED  APPROVED  APPROVED  APPROVED  APPROVAL DATE  APPROVED  APPROVAL DATE	Blowout prevent	er schematic	is attached.	The	gas from this	format	ion is dedicate	ed to a gas	
Ojo Alamo - 552' Pictured Cliffs - 1480' Chacra - 1102' T.D 1800'  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and independence one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program. If any.    SIGNED	contract.							<b>J</b>	
Ojo Alamo - 552' Pictured Cliffs - 1480' Chacra - 1102' T.D 1800'  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and independence one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program. If any.    SIGNED	EST	TMATED TOPS.	Surface	_	- 69321 G.T.		<del>-</del>		
Chacra - 1102' T.D 1800'  N. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and independent productive and independent program. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program. If any.  1. SIGNED DATE 8-6-85  (This space for Federal or State office use)  APPROVED  APPROVED AS AMENDED  APPROVED BY		1010.		_			FREIVE		
T.D. — 1800¹ OCT 0 7 1935  N. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.  1. SIGNED WWW F. W. Petroleum Engineer DATE 8-6-85  (This space for Federal or State office use)  APPROVED  APPROVED AS AMENDED  APPROVED BY				iffs				A Company	
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.  I SIGNED TITLE Petroleum Engineer DATE 8-6-85  APPROVED  AS AMENDED  APPROVED APPROVED APPROVAL, IF ANY:  DATE 00 T 03 1985  CONDITIONS OF APPROVAL, IF ANY:			Chacra	-	1102'		887 8 T 1005		
N ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.  I SIGNED PETROVED  APPROVED  APPROVED AS AMENDED  APPROVED BY			T.D.	-	· 1800'		061 0 (1982		
N ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.  I SIGNED PETROVED  APPROVED  APPROVED AS AMENDED  APPROVED BY						0	H CYMI PA	ų T	
TITLE Petroleum Engineer  APPROVED  APPROVED  APPROVAL DATE  APPROVAL DATE  APPROVAL, IF ANY:  TITLE  TITLE  APPROVAL, IF ANY:  TITLE  TITLE  TITLE  TITLE  APPROVAL DATE  APPROVAL, IF ANY:  TITLE  TITLE  TITLE  APPROVAL DATE  APPROVAL, IF ANY:	IN ABOVE SPACE DESCRIBE	PROPORED PROGRAM: 1	if proposal is to deep	nen or t	dug back, give data on t				
TITLE Petroleum Engineer  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:  TITLE  TITLE  DATE  8-6-85  APPROVED  AS AMENDED  DATE  DATE  BA-6-85  APPROVED  APPROVAL DATE  DATE  OCT 03 1985  CONDITIONS OF APPROVAL, IF ANY:	tone. It proposat is to c	irili or deepen directio	onally, give pertinent	data c	n subsurface locations a	nd measure	d and true vertical depths	. Give blowout	
TITLE Petroleum Engineer  (This space for Federal or State office use)  PERMIT NO.  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  APPROVAL DATE  DATE 8-6-85  APPROVED  AS AMENDED  APPROVAL DATE  DATE 001 03 1985  CONDITIONS OF APPROVAL, IF ANY:	oreventer program, if any	1/ 11. /					<del> </del>	<del></del>	
(This space for Federal or State office use)  APPROVED AS AMENDED  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  CONDITIONS OF APPROVAL, IF ANY:  CALLEN B. Fliner	1/100	11. 1/1/9							
APPROVED BY	SIGNED	19 Mu	707	LE	Petroleum Engin	eer	DATE8-6	-85	
APPROVAL DATE  APPROVAL DATE  DATE OCT 03 1985  CONDITIONS OF APPROVAL, IF ANY:	(This space for Feder	al or State office use)				· · · · · · · · · · · · · · · · · · ·	AFTIKE	<b>∀</b> E <b>U</b>	
APPROVED BY							AS AME	NDED	
CONDITIONS OF APPROVAL, IF ANY:	PERMIT NO.				APPROVAL DATE	<del> </del>			
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY		mta.	'T.E.			OCT 03	1985	
NMOCC M MILLENBACH		L, IF ANY :			<u>,                                    </u>		O la	2 & Him	
	,	olk.		NM	occ		M MILLE	NBACH	

\*See Instructions On Reverse Side

•	11 di	stoners must be f	from the motor boundarie	o of the Sections		_
Operator			Leve		Yell No	
	L. Bayless		NATANI		3	_
Unit Letter L	Section . Tomahi	NORTH	6 WEST	SANDOVAL		
Actual Foologe Loce	leet from the	tine and	790	free from the	ST line	
Cround Level Det.	Producing Formation		Pool		Deglcoled Ycheodet	
- 6932	Chacra		Rusty Cha		160 kar	•
	e acreage dedicated to t		_			_
2. If more the interest an		ed to the well	l, oulline each and	identily the own	ership thereof (both as to working	5
3. If more that dated by co	n one lesse of different communitization, unitization	ownership is on, force-pooli	dedicated to the we ag. etc?	ell, have the inte	rests of all owners been consoli-	•
Yes	-		Consolidation		•	-
this form if	necessary.)				onsolidated. (Use reverse side a	•
No allowab	le will be assigned to the	well until all a non-standard	interests bave bee unit, eliminating	n consolidated such interests, h	(by communitization, unitization, as been approved by the Commis-	, - -
		7-54 22			CERTIFICATION	_
	607,06			- //	,	
_			ŀ.	13	I hereby certify that the Information com-	,
		į	ł		tained herein is true and complete to the	
	$\mathcal{A}^{\mathcal{Y}}$	1			best play knowledge and belief.	
2.7.7	1551			2 6	Kvin H. M. Youl.	_
K	-4/2	12	4	F B no	Kevin H. McCord	
:3	/i	3	-61	Po	sillon	_
7 34		12	( <sup>1)A-</sup>   =		Petroleum Engineer	_
J.	I AUG 0 7 1985		-		Rebert L. Bayless	_
	1			OCT 0 7 198	58-6-85	_
		12	2634 86	<del>DIL CC</del> ∤∤ ∄	1. 養水 利用 1. 大	
	(34) 84 /		1	DiS 1. [3]	I hereby certify that the wall lacation	
•			;	36 16	shown on this plat was placed from field	
ie li se	y I of		<i>i</i> 6.	5º 17.	notes of actual surveys made by me or	
N 790 0 1 4	8	11	(57)	, 4	more my superiors from and that the tome	
5	· · · · · · · · · · · · · · · · · · ·	11/	j.	No.	tro-ledge and belief	
7	_ +	IP			GER. TO	
0	il Alb	12	Juli	2 7	OF THE WOOD CONTRACTOR	_
E E	1 73	15	1	6 5	6	
Ø	1 7		l.	1	11 (125) (S)	_
	1	<b>I</b> '	j -	.       4	But my some los &	:
	SE9:	00 W	] 1	11 '	George Pundishins	
	63 2.HI		26324HI			_
-		7	1200		7259 -	



Form 3160-5 (November 1983) (Formerly 9-331)		ITED STATES IT OF THE INTE	SUBMIT IN TRIPLICAT (Other instructions on ERIOR verse side)	
	BUREAU OI	F LAND MANAGEM	ENT	NOO-C-5761
CHNI	DRY NOTICES	AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
			ug back to a different reservoir. ch proposals.)	Navajo Allottee
OIL GAB WELL WELL	N OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
Robert L. Bayl	Less			Natani
3. ADDRESS OF OPERATOR		0-100		9. WELL NO.
P.O. Box 168, 4. LOCATION OF WELL (Re See also space 17 below At surface	Farmington, port location clearly w.)	NM 87499 and in accordance with	any State requirements.	#3 10. FIELD AND POOL, OR WILDCAT
183	33' FSL & 790	' FWL	NEUCI	Risty Chacra 11. BEC, T., E., M., OR BLE. AND SURVEY OR ARMA
14. PERMIT NO.	15.	ELEVATIONS (Show whethe	T DF, RT, GR, etc.)	Sec. 12 T21N R6W
		6932' GL		
16.			N. Chl., D.	
			e Nature of Notice, Report, or	
N	OTICE OF INTENTION T	ю:	SUBB	EQUENT REPORT OF:
TEST WATER SHUT-OF	PULL O	OR ALTER CASING	WATER SHUT-OFF	EXPAIRING WELL
FRACTURE TREAT	MCL7H	PLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDO	<u> </u>	shooting or acidizing (Other) Amend	ABANDONMENT®
REPAIR WELL (Other)	CHANG	E PLANS	(Note: Report resu	lts of multiple completion on Well
	COMPLETED OPERATION	S (Clearly state all perti		upletion Report and Log form.) es, including estimated date of starting any
Class B cement	·			<b>ECEIV</b> OCT 0 7 1985
			O	IL COME FOR DIST. 3
8. I hereby certify that to	he foregoing is true	and correct	Operator	
	or State office use)	11100		AS AMENDED
7				
APPROVED BYCONDITIONS OF APP	ROVAL, IF ANY:	TITLE		OCT 03 1985.
		**	D 0.1	M. MILLENBACH

Form approved.

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any persolation and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side