

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF RESVR ☐	Other ☐		
2. NAME OF OPERATOR		Robert L. Bayless							
3. ADDRESS OF OPERATOR		P.O. Box 168, Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1841' FNL & 1450' FEL							
At top prod. interval reported below		same							
At total depth		same							
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
1-6-86		1-8-86		1-16-86		7032' GL		7038' KB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
1950'		1918'		—		—		0 - T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		1709-1818' Chacra					25. WAS DIRECTIONAL SURVEY MADE		
							no		
26. TYPE ELECTRIC AND OTHER LOGS RUN		Neutron-Density, GR-CLL					27. WAS WELL CORED		
							no		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#/ft	100'	9-7/8"	59 ft ³ Class B w/2% CaCl ₂	
2-7/8"	6.5#/ft	1958'	6 1/4"	361 ft ³ Class B w/2% econofil tailed by	
				126 ft ³ 50-50 pozmix w/2% gel & 10% salt	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1709-1714	5'	5 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1718-1748	30'	30 holes		1709-1818	250 gals 7 1/2% D.I. HCL weighted acid w/ 80 ball sealers.
1752-1758	6'	6 holes			Frac w/37,500 gals 70 quality foam w/2% KCL 1/2 gal/1000 clay stabil.
1802-1810	8'	8 holes	34" dia.		and 50,000# 20-40 mesh sand.
1814-1818	4'	4 holes	53' 53 holes		

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-16-86		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-23-86	3 hrs	3/4"	—	—	151	—	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	76	—	—	1208	—	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
To be sold		David Ball	

35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Kevin J. McCon</u>	TITLE <u>Petroleum Engineer</u>
DATE <u>FEB 13 1986</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TC	
					NAME	MEAS. DEPTH
Ojo Alamo Pic. Cliffs Chacra		863' 1307' 1678'	1077' 1448' 1862'	Water Water Gas	Ojo Alamo Pic. Cliffs Chacra	863' 1307' 1678'

38. GEOLOGIC MARKERS